Building 637 Area Completion Report

Presidio of San Francisco, California

31 March 2004

Prepared for:

The Presidio Trust San Francisco, California

Prepared by:

Erler & Kalinowski, Inc. Burlingame, California

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Consulting Engineers and Scientists

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Ms. Jennifer Yata Presidio Trust P.O. Box 29052 San Francisco, California 94129-0052

Subject:

Building 637 Area Completion Report, Presidio of San Francisco,

California

(EKI A000003.10)

Dear Ms. Yata:

Erler & Kalinowski, Inc. ("EKI") is pleased to present to the Presidio Trust ("Trust") the attached report, entitled *Building 637 Area Completion Report* and dated 31 March 2004 ("Completion Report"), which was prepared in accordance with our contract PT-2000-001 and purchase order number 4235.

The Completion Report was also prepared in accordance with Task 12 of Regional Water Quality Control Board, San Francisco Bay Region Order R2-2003-080 and Section 5.16 of the Trust's Consent Agreement with the Department of Toxic Substances Control, dated 30 August 1999.

If you have any questions about the attached report, please do not hesitate to call us.

Very truly yours,

ERLER & KALINOWSKI, INC.

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Presidio of San Francisco, California

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1. INTRODUCTION

1.1 PURPOSE OF REPORT

This Building 637 Area Completion Report ("Completion Report"), prepared by Erler & Kalinowski Inc. ("EKI") on behalf of the Presidio Trust ("Trust"), is intended to meet the requirements of Task 12 of San Francisco Bay Regional Water Quality Control Board ("RWQCB") Order No. R2-2003-0080 for the Building 637 Area and Section 5.16 of the Consent Agreement with the Department of Toxic Substances Control ("DTSC," 1999). As shown on Figure 1, the Building 637 Area is located south of Crissy Field along the northern boundary of the Presidio of San Francisco.

Task 12 of Order No. R2-2003-0080 (the "Order") calls for submittal of a technical report that requests closure certification for underground storage tanks ("USTs"), aboveground storage tanks ("ASTs"), and fuel delivery system ("FDS") pipelines following completion of removal and remedial actions. Based on the remedial activities conducted at the Building 637 Area and as documented by soil and groundwater sampling results, the Trust concludes that cleanup levels and remedial goals have been met such that no further corrective actions or soil or groundwater monitoring are needed, and that the Building 637 Area meets unrestricted use, including residential.

Section 5.16 of the DTSC Consent Agreement requires the Trust to submit an Implementation Report that documents the completion of remedial activities performed under the oversight of the DTSC. The Corrective Action Plan ("CAP") and the associated work plan for the Building 637 Area (Trust, 1999a; 1999b) were also approved by the DTSC (DTSC, 1999b) because of the low levels of non-petroleum constituents associated with tank 640.2 and halogenated volatile organic chemicals ("VOCs") in groundwater north of Building 643. This Completion Report is intended to provide the necessary documentation to obtain closure certification for these sites from the DTSC.

In view of this completion of remedial actions and the submittal of associated documentation, the Trust asks that the requirements for a Five-Year Status Report, described in Task 13 of the Order, be waived for the Building 637 Area.

1.2 GENERAL DESCRIPTION OF THE PRESIDIO

The Presidio of San Francisco ("Presidio") is located at the northern tip of the San Francisco Peninsula. The Presidio, occupying 1,491 acres, is bounded by San Francisco Bay on the north and the Pacific Ocean on the west. The remaining boundaries are with the City of San Francisco.

¹ California Regional Water Quality Control Board, San Francisco Bay Region, Order No. R2-2003-0080, Revised Site Cleanup Requirements and Rescission of Order No. 91-082 and Order No. 96-070 for the Property Located at The Presidio of San Francisco, City and County of San Francisco.

The Department of the Defense, Department of the Army ("Army") operated the Presidio as a military post from 1848 to 1994. It served as a coastal defense fortification and a mobilization and embarkation point.

The Presidio lies within the Golden Gate National Recreation Area ("GGNRA"), created by Congress in 1972. The GGNRA legislation specified that, if the military could no longer use the Presidio, jurisdiction would be transferred to the Department of the Interior, National Park Service ("NPS"). In 1972, the Army transferred Baker Beach, part of Crissy field, and the Fort Point National Historic Site to the NPS. In 1989, the Army announced that the Presidio would close as part of the Base Realignment and Closure Act ("BRAC"). The Army transferred the remaining portion of the Presidio to the NPS in 1994.

In 1996, Congress enacted the Presidio Trust Act (Section 103 of the Omnibus Parks and Public Lands Management Act of 1996, Public Law 104-333, 110 Stat. 4097) creating the Presidio Trust and giving the Trust jurisdiction over the 1,168-acre inland area of the Presidio known as Area B. The NPS continues to manage the shoreline area known as Area A.

In 1990, in anticipation of the transfer by the Army, the NPS began planning the conversion of the Presidio from a military post to a national park. The planning effort culminated in the *General Management Plan Amendment* ("GMPA") prepared by the NPS (NPS, 1994). The GMPA guides the overall management and improvement of the Presidio, and is the governing plan for Area A. The Trust prepared the *Presidio Trust Management Plan* ("PTMP") (Presidio Trust, 2002) setting forth the Trust's land use policies and general management framework for Area B.

With certain exceptions, the Trust has assumed responsibility for environmental remediation of the Presidio. For the Building 637 Area, corrective actions were undertaken both by the Army and by the Trust. As part of the Trust's environmental remediation responsibility, the Trust retained EKI to prepare this Completion Report.

2. BACKGROUND OF BUILDING 637 AREA

2.1 BUILDING 637 AREA BACKGROUND

The Building 637 Area is located along the northern perimeter of the Presidio, south of Crissy Field. The Building 637 Area was previously a petroleum, oil, and lubricants ("POL") area used as a refueling station for the adjacent Consolidated Motor Pool facility. The Building 637 Area also included a hazardous materials storage area at Building 638. Subsurface releases from the underground piping between ASTs and fuel dispensing islands, and surface spills associated with POL activities, were believed to be the primary sources of petroleum-related contamination (Montgomery Watson, 1999a).

The Army deactivated the Motor Pool facility following the 1989 Loma Prieta earthquake. In 1993, the POL was closed by the Army, and the ASTs, vapor control tank, underground piping, fuel islands, and pump control house were removed.

During the 1990s, the Army conducted several site investigations and characterizations and removed certain facility components and contaminated soil. The Army also characterized and treated groundwater. The Army prepared a draft CAP in 1997 and a revised draft CAP in 1999 (Montgomery Watson, 1999). After the Trust assumed responsibility for the remediation of the Presidio in May 1999, the Trust prepared the final CAP for the Building 637 Area (Presidio Trust, 1999a).

The CAP was prepared to fulfill the requirements of: (1) Title 23, California Code of Regulations ("CCR"), Division 3, Chapter 16, Article 11; (2) California Health and Safety Code ("H&SC"), Chapters 6.5 and 6.8; and (3) 42 United States Code ("USC") § 9601 et seq. In addition, the CAP document was prepared to meet DTSC requirements for a Remedial Action Plan ("RAP") as well as the substantive technical requirements for remedial alternative evaluation in accordance with the National Oil and Hazardous Substances Pollution Contingency Plan ("NCP") (40 Code of Federal Regulations ["CFR"] Part 300).

The Trust prepared a Corrective Action Plan, Building 637 Area, Work Plan, dated August 1999 ("Work Plan;" Trust, 1999b) to guide the implementation of the CAP. As described in the Trust's Excavation Report for the Building 637 Area at the Presidio of San Francisco, dated 22 June 2000 ("Excavation Report;" Trust, 2000), the Trust completed the following corrective activities at the Building 637 Area in 1999 and early 2000:

- Removed remaining contaminated vadose zone soil and performed verification soil sampling and analysis;
- Treated residual hydrocarbons in the smear zone; and

• Established a monitoring well network to demonstrate that contaminated groundwater is not migrating to the restored Crissy Field wetland area.

As discussed in the Work Plan and Excavation Report, residual petroleum hydrocarbons in the smear zone were addressed by: (1) applying proprietary Oxygen Release Compound® ("ORC®") during backfilling at several excavations to enhance in situ aerobic bioremediation, and (2) injecting ORC® into the smear zone at the top of the water table.

Groundwater monitoring of the new well network proceeded in accordance with the CAP. Monitoring commenced in June 2000 for certain wells and in May 2001 for other wells. The Army and Trust excavation areas are shown on Figure 2. The ORC® treatment area and the groundwater monitoring well network are shown on Figure 3.

Section 3 summarizes the implementation of the CAP requirements.

2.2 SITES AND AREAS INCLUDED IN THE FINAL CAP

The extent and nature of the several contamination sources and investigations in the Building 637 Area are described in a number of past Army-prepared documents. The approach of the CAP was to bring together all available information from earlier reports and investigations and, in a coordinated effort, to address all of the known contamination-related issues that remained at and near the site of former Building 637. The general area included in the CAP is shown on Figure 3.

The Building 637 Area extends from the base of the bluffs on the south to the northern edge of groundwater contamination, and from the east side of Buildings 634 and 638 to the western portion of Building 643. The sites listed in Table 1 are all near Building 637. These sites represent a comprehensive cleanup of remaining identified environmental issues over the entire Building 637 Area. The known contamination sites in the Building 637 Area, provided in Table 1, include petroleum-related sites, a former waste oil UST with an associated oil-water separator ("oil-water separator/UST 640.2"), and a small area north of Building 643 that is impacted with halogenated VOCs in groundwater.

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3. SATISFACTION OF CORRECTIVE ACTION PLAN REQUIREMENTS

This section summarizes the implementation of the CAP requirements, and the data that demonstrate the Trust has met the requirements of the CAP and that no further action is required in the Building 637 Area.

3.1 SUMMARY OF CORRECTIVE ACTION PLAN REQUIREMENTS

The remedial alternative for the Building 637 Area selected by the CAP consisted of the following main components:

- Excavation and off-site disposal or treatment of soil within the unsaturated zone (i.e., ground surface to 4 feet below ground surface ("bgs")) that contained petroleum hydrocarbons greater than applicable soil cleanup levels, in order to accomplish shallow soil source removal;
- Enhanced in-situ bioremediation, using ORC®, of soil within the smear zone above the water table that contained petroleum hydrocarbons, in order to accomplish further source removal; and
- Implementation of a groundwater monitoring program: (1) to monitor groundwater flow directions in the A1 and A2 water-bearing zones, (2) to confirm that groundwater containing petroleum hydrocarbons above the saltwater protection zone cleanup levels is not migrating into the Crissy Field wetlands after the Crissy Field restoration, (3) to evaluate the effects of enhanced in-situ bioremediation, (4) to confirm that petroleum hydrocarbon concentrations in the Building 637 Area continue to be stable or decreasing, and (5) to confirm that vinyl chloride concentrations in the A2 Zone have declined below the promulgated Maximum Contaminant Levels ("MCLs").

3.2 APPLICABLE CLEANUP LEVELS

Both petroleum and non-petroleum compounds have been detected in soil and groundwater in the Building 637 Area. Cleanup levels were adopted in the CAP for each chemical of concern. Cleanup levels for petroleum hydrocarbons and petroleum hydrocarbon-related compounds are listed in Table 2A. Cleanup levels for non-petroleum compounds are listed in Table 2B.

The basis of these cleanup levels is described in the CAP and summarized in the notes to Tables 2A and 2B. The soil cleanup levels are the most stringent of the recreational, terrestrial, and water quality-based cleanup levels. The groundwater cleanup levels for petroleum hydrocarbons and related constituents within the Building 637 Area are for

protection of water quality in the Crissy Field groundwater area and for protection of saltwater aquatic life for sampling locations that are less than 150 feet from the wetlands.

As discussed in the CAP, MCLs were identified as the relevant and appropriate cleanup levels for halogenated VOCs in the Building 637 Area.

3.3 IMPLEMENTATION OF CAP REQUIREMENTS

As described in the Excavation Report, remedial activities were conducted in accordance with the CAP and Work Plan approved by the RWQCB in a letter, dated 27 August 1999, and by the DTSC in a letter, dated 1 September 1999. Section 3.3.1 describes the results of the soil corrective actions. Section 3.3.2 describes the results of the groundwater monitoring program. Exceptions to the CAP and Work Plan requirements are discussed in Section 3.3.3.

3.3.1 Soil Corrective Actions

From 8 September through 7 October 1999, soil impacted with petroleum hydrocarbons and related constituents was excavated from six locations at the Building 637 Area. These excavation areas are shown on Figure 2. Soil in one of the six excavated areas also contained non-petroleum hydrocarbon chemicals of concern ("COCs"). Excavated soil was transported off-site for disposal at Waste Management's permitted Class II Altamont facility in Livermore, California. Based on Waste Management's records, approximately 1,650 tons of soil and asphalt were removed from the Building 637 Area and disposed of during these remedial activities. At two locations, where excavations were completed to a depth of 6 feet below ground surface, backfill activities included placement of ORC® to accomplish further source removal in the smear zone.

Verification soil sampling was conducted to confirm that soil remaining in place did not contain petroleum hydrocarbons or related constituents, or non-petroleum hydrocarbon COCs, above the established Building 637 Area cleanup levels. All final verification sampling results show residual chemical concentrations in soil are below the applicable cleanup levels. Table 3 summarizes the remedial actions performed at each of the tank sites in the Building 637 Area.

Figure 2 shows all of the Army and Trust soil sampling locations that are representative of soil remaining in the unsaturated zone at the Building 637 Area after remediation (i.e., samples that were collected from soil that was excavated and disposed of are not shown on Figure 2). Soil analytical results from investigations and remedial actions performed by the Army and the Trust at the Building 637 Area are included in tables in Appendix A. Selected representative analytical results are posted on figures included in Appendix A. The tables and figures in Appendix A were reproduced from prior reports (Montgomery Watson, 1999a; Trust, 1999a and 2000). The Montgomery Watson table (Table 2-2) and Trust Figure 2-1 in Appendix A include analytical results for some samples that were subsequently excavated in the corrective actions performed by the Trust in 1999.

As discussed in the Excavation Report, the soil remedial activities performed in the Building 637 Area support the following conclusions:

- Post-excavation verification sampling was sufficient to assess the effectiveness of soil remedial activities performed;
- Chemical concentrations detected in verification soil samples are below the soil cleanup levels established in the CAP and Work Plan; and
- On the basis of the remedial activities and verification sampling results, no further soil removal activity at the Site is required to satisfy the objectives of the CAP and Work Plan.

3.3.2 Groundwater Corrective Actions and Monitoring Results

Groundwater corrective actions at the Building 637 Area included backfilling the smear zone of selected excavations with ORC®-containing backfill material and injecting ORC® into the smear zone and shallow groundwater to achieve additional source removal. The ORC® backfill areas and the approximate locations of the injection points are shown on Figure 3.

Groundwater monitoring was also performed (1) to monitor groundwater flow directions in the A1 and A2 Zones, (2) to confirm that groundwater containing petroleum hydrocarbons above the saltwater protection zone cleanup levels is not migrating into the restored Crissy Field wetlands, (3) to evaluate the effects of ORC[®]-enhanced in-situ bioremediation, (4) to confirm that petroleum hydrocarbon concentrations in the Building 637 Area remain stable or decrease, and (5) to confirm that vinyl chloride concentrations in the A2 Zone have declined below MCLs.

As described in the Excavation Report, on 20 and 21 October 1999, the Trust constructed a network of seven groundwater monitoring wells to allow monitoring of groundwater flow directions in the A1 and A2 Zones and to confirm that groundwater containing Building 637 Area COCs above saltwater protection zone cleanup levels is not migrating into the Crissy Field wetlands. The monitoring network also enabled the evaluation of ORC®-enhanced in-situ bioremediation. The seven new wells were developed on 25 October 1999.

On 9 February 2000, the Trust conducted baseline groundwater sampling of three monitoring wells to determine current groundwater conditions. Between 28 February and 2 March 2000, ORC® was injected into the subsurface at the Building 637 Area to enhance in-situ bioremediation in the Building 637 Area. Approximately 2,700 pounds of ORC® was injected between three to seven feet below ground surface through 96 injection points (see Figure 3).

Groundwater monitoring of the new well network commenced in June 2000 for several of the wells and in May 2001 for the remaining wells. Certain existing wells have been monitored by the Army, and then by the Trust, since 1994. Table 4 summarizes the monitoring requirements and the analytical results for each of the Building 637 Area monitoring wells. All of the groundwater monitoring results for the Building 637 Area through the fourth quarter of 2003 are included in Appendix B, most of which is taken from Treadwell & Rollo's most recent groundwater monitoring report, entitled *Draft Semi-Annual Groundwater Monitoring Report, First and Second Quarters 2003, Presidio-Wide Quarterly Groundwater Monitoring Program, Presidio of San Francisco, California* and dated October 2003 (Treadwell & Rollo, 2003). The most recent data (i.e., from August 2003) were obtained from the Trust's database and will be published in Treadwell & Rollo's semi-annual groundwater monitoring report for the third and fourth quarters of 2003. No groundwater samples were collected from the Building 637 Area in the fourth quarter 2003.

The following sections summarize the findings of the groundwater corrective action and monitoring program.

3.3.2.1 Groundwater Flow Directions in the A1 and A2 Zones

Groundwater levels measured after the construction of the Crissy Fields wetlands indicate that groundwater flow directions in the A1 and A2 Zones have generally remained consistent over this time period (Treadwell & Rollo, 2003). Figures A-5-2 through A-5-5 included in Appendix B depict the measured groundwater elevations and potentiometric surfaces for the A1 and A2 Zones for the first two quarters in 2003.

In the A1 Zone, the groundwater flow direction in the Building 637 source area (i.e., south of Mason Street) is generally to the north. North of Mason Street, the groundwater flow direction shifts to the northeast, toward the wetlands. Prior to the restoration of the Crissy Field wetlands, the groundwater flow direction in the A1 Zone was to the north/northwest (Trust, 1999a). Thus, the early detection well (637-34) and the sentry monitoring wells (637-35 through 637-37) appear to be located appropriately to detect petroleum hydrocarbons and related constituents migrating in groundwater toward the wetlands (see Figure 3).

In the A2 Zone, the groundwater flow direction is to the northwest, which is consistent with observations prior to the restoration of the wetlands.

The CAP requirements to monitor the groundwater flow directions in the A1 and A2 Zones have been met and no additional water level monitoring is necessary in the Building 637 Area.

3.3.2.2 Effects of Enhanced in situ Bioremediation

At the time the CAP was written, the available groundwater monitoring data suggested that the petroleum hydrocarbon plume in the Building 637 Area was stable (Montgomery

Watson, 1999b; 1999c). The Trust agreed to use in situ bioremediation in an effort to achieve additional source removal. The CAP and Work Plan required the Trust to review the groundwater monitoring data to evaluate if the ORC® applications had any impact on dissolved oxygen and petroleum hydrocarbon concentrations at downgradient wells 637-26, 637-38, and 637-39 (Trust, 1999a). The dissolved oxygen and petroleum hydrocarbon groundwater monitoring data are included in Tables A-5-3 and A-5-4, respectively, in Appendix B of this report.

In February 2000, before the application of ORC®, dissolved oxygen concentrations in wells 637-26 and 637-38 were 0.54 mg/L and 0.70 mg/L, respectively. Dissolved oxygen concentrations in wells 637-26 and 637-38 were present at their highest measured concentrations (1.71 mg/L and 2.39 mg/L, respectively) in the first sampling round (June 2000) after the backfilling and injection of ORC®, approximately 9 months after excavation area C was backfilled with ORC® and 5 months after the injection of ORC®. Dissolved oxygen concentrations remained at or above 1 mg/L at well 637-38 through December 2001, but declined to 0.28 mg/L at well 637-26 by May 2001. As shown on Figure 3, wells 637-26 and 637-38 are located immediately north of the ORC® injection area.

Well 637-39R, located north of excavation area F, was not sampled until August 2001, because the original well, well 637-39, installed at this location was damaged during the construction of the new bike path along Mason Street and was not replaced until 2001. Dissolved oxygen concentrations in this well were low at the time of the original 2001 sampling, probably because the ORC® had been placed in the upgradient excavation nearly two years before the well was monitored.

Total petroleum hydrocarbons quantified as gasoline ("TPH-g") concentrations in groundwater samples from well 637-26 before the application of ORC® were much higher, on average, than after the ORC® application (1,400 ug/L versus 215 ug/L). Benzene, toluene, ethylbenzene, and xylenes ("BTEX") concentrations have remained stable in this well (i.e., less than 6 ug/L) both before and after ORC® application. Methyl-tert-butyl ether ("MTBE") concentrations have also remained stable (i.e., less than 3 ug/L) since monitoring for MTBE began in 2001.

Pre-ORC® monitoring data are not available for wells 637-38 and 637-39R because these wells were installed as part of the later CAP implementation. TPH-g concentrations have been stable in samples from well 637-38 and not detected in well 637-39R. BTEX and MTBE have generally not been detected in groundwater samples from wells 637-38 and 637-39R.

Overall, these data indicate that ORC® was effective at increasing the dissolved oxygen levels in groundwater for a period exceeding one year, promoting aerobic biodegradation.

² Measured dissolved oxygen levels in the Building 637 Area wells may have been affected by the use of different sampling methodologies over the course of the monitoring program. Thus, the measured dissolved oxygen levels may be an artifact of the sampling and may not necessarily represent the actual dissolved oxygen concentrations in groundwater.

The remedial actions at the Building 637 Area, both the excavations and ORC® applications have resulted in significant reductions in petroleum hydrocarbon concentrations immediately downgradient (north) of the source area. The CAP requirement to assess the effects of in situ bioremediation in the vicinity of the ORC® application have been met and no additional assessment of bioremediation is necessary in the Building 637 Area.

3.3.2.3 Assessment of Petroleum Hydrocarbon Migration to the Crissy Field Wetlands

Groundwater samples from the early detection well (637-34) and sentry monitoring wells (637-35 through 637-37) have been analyzed for TPH-g and BTEX. As indicated in Table 4, TPH-g and BTEX have never been detected in groundwater samples from wells 637-34, 637-36, and 637-37 in the three years these wells have been monitored.

Low levels of xylenes (0.63 ug/L) were detected in one groundwater sampling round from well 637-35, the northernmost sentry well; xylenes have not been detected in the five subsequent monitoring rounds. TPH-g, benzene, toluene, and ethylbenzene have not been detected in any of the groundwater samples from well 637-35.

These results indicate that petroleum hydrocarbons and related constituents from the Building 637 Area are not migrating at levels of concern to the Crissy Field wetlands. Therefore, the CAP requirements have been met and no additional groundwater monitoring is necessary in the Building 637 Area.

3.3.2.4 Petroleum Hydrocarbon Concentration Trends in Groundwater

As presented in Table 4, concentrations of petroleum hydrocarbons and related constituents (BTEX and MTBE) in groundwater samples from the Building 637 Area have been consistently less than the applicable cleanup levels. Review of the data presented in Appendix B indicates that BTEX and MTBE concentrations have been less than the MCLs in at least the last four consecutive sampling rounds at all of the monitoring locations. Concentrations of petroleum hydrocarbons and related constituents are stable or have decreased since the corrective actions have been implemented in the Building 637 Area.

3.3.2.5 Confirmation of Halogenated VOC Concentrations in the A2 Zone

As shown in Table 4, the CAP required groundwater samples from A2 Zone well 637-40, located north of Building 643, to be analyzed for halogenated VOCs until MCLs were achieved. Such monitoring was to be performed annually until the performance goal was met; that is, until two consecutive monitoring events indicated that concentrations were less than or equal to MCLs.

Vinyl chloride is the only halogenated VOC that has been detected in any groundwater samples from well 637-40 at a level that exceeds its MCL of 0.5 ug/L. Vinyl chloride has

not been detected (reporting limit of 0.5 ug/L) in the last two sampling rounds from this well (March 2002 and March 2003).

A2 Zone well 637-33 was also sampled for halogenated VOCs in the past, in 1998 and 1999. Halogenated VOCs were not detected in the eight sampling rounds from this well.

These data are tabulated in Table A-5-5 in Appendix B. Thus, the groundwater data demonstrate that halogenated VOCs are not present above MCLs in the A2 Zone and no additional monitoring is necessary to achieve the CAP requirement for halogenated VOC monitoring.

3.3.3 Exceptions to the CAP Requirements

The only exception to the requirements described in the CAP is related to groundwater monitoring frequency and duration. The CAP required two years of quarterly monitoring for well 637-39R (i.e., 8 rounds of sampling). As discussed in Section 3.3.2.2, the original well constructed at this location was damaged and could not be replaced and sampling initiated until August 2001. As of the third quarter 2003, the Trust completed seven rounds of monitoring for well 637-39R. Petroleum hydrocarbons and BTEX have not been detected in any of the groundwater samples from well 637-39R. Therefore, the Trust concludes it is appropriate to terminate groundwater monitoring of well 637-39R.

3.4 CASE CLOSURE SUMMARY AND PROTECTIVENESS STATEMENT

As described in Task 12 of the Order, requests for closure certification are to include a case closure summary with confirmation sampling results to demonstrate compliance with the Order. For groundwater-impacted sites, the case closure summary must demonstrate compliance with the preferred alternative in the CAP.

Table 3 provides a summary for each of the ASTs, USTs, and FDS lines in the Building 637 Area. Table 4 summarizes the groundwater monitoring program requirements and results. Together, these tables demonstrate that the requirements of the CAP have been met for the Building 637 Area, including all of the sites compiled in Table 1.

As shown in Tables 3 and 4, the available data demonstrate that the implemented remedies at the Building 637 Area achieved the level of cleanup and protection specified in the CAP for all exposure pathways, including recreational and terrestrial receptors within the Building 637 Area and aquatic receptors at the Crissy Field wetlands. As such, no further response action is needed to protect public health or the environment.

4. ASSESSMENT FOR UNRESTRICTED USE

The available soil data that are representative of concentrations remaining in residual soil at the Building 637 Area after implementation of the CAP were compared with the residential cleanup levels in the Order and in the Presidio-wide Cleanup Level document for non-petroleum constituents (EKI, 2002). As indicated in Table 3, chemical concentrations at all sampling locations are less than the residential cleanup levels.

For all groundwater monitoring wells, except well 637-40, halogenated VOC, BTEX, and MTBE concentrations measured in samples for at least the last four consecutive groundwater monitoring events have been less than MCLs. As discussed in Section 3.3.2.5, for well 637-40, MCLs have been achieved for the last two groundwater monitoring events. Petroleum hydrocarbon concentrations for at least the last four consecutive groundwater monitoring events have been less than the drinking water cleanup levels for these parameters listed in Table 7-6 of the Presidio-wide Cleanup Level Document (EKI, 2002).

Based on the corrective actions undertaken and soil and groundwater sampling results obtained, all portions of the Building 637 Area were found to meet unrestricted use standards, including residential.

5. REQUEST FOR CLOSURE CERTIFICATION

5.1 CLOSURE CERTIFICATION

Table 5 lists the individual sites within the Building 637 Area that the Trust is requesting the RWQCB and DTSC to certify. This Completion Report formally requests closure certification for the Building 637 Area, consistent with Task 12 of the Order. As shown in Section 4, the available data meet residential human health cleanup levels. Therefore, this document also requests that the RWQCB and DTSC's certification for the Building 637 Area specifically allow unrestricted land use.

The CAP and Work Plan were also approved by the DTSC in view of the low levels of non-petroleum constituents associated with tank 640.2 and halogenated VOCs in groundwater north of Building 643. Section 5.16 of the Consent Agreement between the Trust, NPS, and DTSC, dated 30 August 1999, identifies the requirements for regulatory certification that a site is adequately remediated (DTSC, 1999). This Completion Report is intended to provide the necessary documentation for such regulatory certification. Therefore, as indicated in Table 5, the Trust is requesting that DTSC provide closure certification for tank 640.2 and groundwater north of Building 643.

For the convenience of the RWQCB and DTSC, Table 5 has a signature line for each agency, after completion of its review of this document, to formally confirm these certifications. The Trust requests that the RWQCB and DTSC review, and, if satisfactory, sign and return a copy of Table 5 to the Trust to confirm that the requested certifications listed above have been accepted by the appropriate regulatory agencies.

After receipt of the closure certifications, the Trust will properly decommission all remaining groundwater monitoring wells in the Building 637 Area.

5.2 WAIVER OF FIVE-YEAR STATUS REPORT

In view of the completion of remedial actions, the results of the groundwater monitoring data, and the submittal of supporting documentation, the Trust asks that the requirements for a Five-Year Status Report, described in Task 13 of the Order, be waived for the Building 637 Area.

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TABLE 1 KNOWN CONTAMINATION SITES ADDRESSED IN BUILDING 637 AREA CLOSURE CERTIFICATION REPORT

Presidio of San Francisco, California

Tank Sites and Associated Information						
Tank Site Number	Tank Type	Tank Contents				
Tank 637.1	AST	Gasoline				
Tank 637.2	AST	Gasoline				
Tank 637.3	AST	Gasoline				
Tank 637.4	AST	Diesel				
Tank 637.5	AST	Diesel				
Tank 637.6	AST	Diesel				
Tank 637.VR	UST	Gasoline				
Tank 638.OW	UST	Oil/Water Mix				
Tank 640.1	AST	Hydraulic Oil				
Tank 640.2 (a)	UST	Waste Oil				
Tank 640.3	UST	Diesel				
Tank 640.4	UST	Diesel				
Tank 640.5	UST	Diesel				
Tank 642.1	AST	Diesel				
Tank 642.2	UST	Diesel				
Other Sites						
Building 638						
FDS Segments in Building (537 Area					
Groundwater Contamination	At or Associated with	Buildings				
Building 634						
Building 637						
Building 638						
Building 639						
Building 640 Building 641						
Building 642						
Building 643						

Notes:

(a) Tank 640.2 includes the associated oil-water separator.

Abbreviations:

AST = Aboveground Storage Tank

UST = Underground Storage Tank

FDS = Fuel Distribution System

TABLE 2A CLEANUP LEVELS FOR PETROLEUM HYDROCARBONS AND RELATED COMPOUNDS FROM BUILDING 637 AREA CORRECTIVE ACTION PLAN

Presidio of San Francisco, California

Chemical of Concern		Applicable Soil Cleanup Level (e) (mg/Kg)		
	Recreational (b)	Terrestrial Receptors (c)	Soil Less Than 5 feet Above Groundwater (d)	
Gasoline	2,400	610	1,690	610
Diesel	3,200	700	1,950	700
Fuel Oil	4,500	980	2,730	980
Benzene	1.5	40	1	1
Toluene	1,200	270	14	14
Ethylbenzene	1,900	125	19	19
Xylenes (Total)	2,500	55	4,340	55
Total Carcinogenic PAHs	13	NV	253	13
	,	Groundwate	er Cleanup Levels (µg/L)	``
	> 150	0 feet from wetlands (f)	≤ 150 feet from wetlands (g)	
Gasoline		13,000	1,200	
Diesel		15,000	NV	
Fuel Oil		21,000	2,200	
Benzene		650	510	
Toluene		2,100	1,000	
Ethylbenzone		1,000	43	
Xylenes (Total)		232,000	130	

Notes:

- (a) Potential soil cleanup levels were obtained from the Site Cleanup Requirements identified in RWQCB Order 96-070, 15 May 1996. The most stringent value applies to the unsaturated zone soil (i.e., less than 4 feet bgs) in the Building 637 Area.
- (b) Recreational cleanup levels (Order 96-070, Table 1) are applicable for chemicals present at depths of 0 to 2 feet bgs. For purposes of the Building 637 Area CAP, recreational cleanup levels are applicable to the entire unsaturated zone.
- (c) Cleanup levels for terrestrial receptors (Order 96-070, Table 2) are applicable for chemicals present at depths of 0 to 3 feet bgs. For purposes of the Building 637 Area CAP, terestrial receptor cleanup levels are applicable to the entire unsaturated zone.
- (d) The Building 637 Area is located within the Crissy Field Groundwater Area. The depth to groundwater in the Building 637 Area can be as shallow as 3 feet bgs. Therefore, cleanup levels for soil less than 5 feet above groundwater at Crissy Field (Order 96-070, Table 5) are applicable to the unsaturated zone at the Building 637 Area.
- (e) The applicable soil cleanup level is the most stringent (i.e., lowest) of the values listed.
- (f) The cleanup levels for groundwater at Crissy Field that is greater than 150 feet from the saltwater protection zone (i.e., more than 150 feet from the wetlands) are obtained from the FPALDR (Montgomery Watson, 1995).
- (g) The cleanup levels for groundwater within the saltwater protection zone (i.e., less than 150 feet from the wetlands) are obtained from Table 16 of the Report of Petroleum and Hydrocarbon Bioassay and Point-of-Compliance Determinations, Saltwater Ecological Protection Zone, Presidio of San Francisco (IT Corporation, 1997).

TABLE 2A

CLEANUP LEVELS FOR PETROLEUM HYDROCARBONS AND RELATED COMPOUNDS FROM BUILDING 637 AREA CORRECTIVE ACTION PLAN

Presidio of San Francisco, California

Abbreviations:

RWQCB = California Regional Water Quality Control Board, San Francisco Bay Region feet bgs = feet below ground surface
FPALDR = Fuel Product Action Level Development Report
NV = no value established
PAHs = polynuclear aromatic hydrocarbons

TABLE 2B

CLEANUP LEVELS FOR NON-PETROLEUM RELATED COMPOUNDS FROM BUILDING 637 AREA CORRECTIVE ACTION PLAN

Presidio of San Francisco, California

Matrix	Chemical of Concern	Applicable Cleanup Level
Soil	PCBs (total) DDT DDD DDE Lead	1 mg/Kg (a) 0.496 mg/Kg (b) 0.504 mg/Kg (b) 0.514 mg/Kg (b) 477 mg/Kg (a)
Groundwater	Trichloroethene (TCE) 1,2-dichloroethane (1,2-DCA) cis-1,2-dichloroethene (cis-1,2-DCE) Vinyl chloride PCBs (total)	5 μg/L (c) 0.5 μg/L (d) 6 μg/L (d) 0.5 μg/L (d) 0.5 μg/L (c)

Notes:

- (a) Cleanup level in soil was obtained from Final Remedial Action Plan, Crissy Field Area, Presidio of San Francisco Table 2-4 (Army, 1998).
- (b) Cleanup level in soil was obtained from Final Remedial Action Plan, Crissy Field Area, Presidio of San Francisco Section 1.5 and Appendix A Table 3.1 (Army, 1998).
- (c) Cleanup level in groundwater is the Federal Maximum Contaminant Level (U.S. EPA, January 1999).
- (d) Cleanup level in groundwater is the California Maximum Contaminant Level (U.S. EPA, January 1999).

Abbreviations

PCBs (total) = total polychlorinated biphenyls

DDT = 1,1,1-trichloro-2,2-di(4-chlorophenyl)ethane

DDD = 1,1-dichloro-2,2-di(4-chlorophenyl)ethane

DDE = 1,1-dichloro-2,2-di(4-chlorophenyl)ethene

TABLE 3

BUILDING 637 AREA CASE CLOSURE SUMMARY

Presidio of San Francisco, California

Site	Tank Type	Tank Volume	Tank	Tank Address	Tank Location (latitude: longitude)	Description of Remedial Investigations and Remedial Actions (a)	Effectiveness of Remedy	Proposed Future Work	Reference
637.1	AST Gasoline	(in gallons) 20,000	Removed 1993	637 Mason Street	37° 48' 09" N 122° 27' 43" W	Tank: was part of POL area. Subsurface releases from underground piping between tanks and fuel islands and surface spills are the primary potential petroleum-related contaminant sources (4). POL operations ceased in 1989. The Army performed investigations from 1989 to 1992, which found soil and groundwater contaminated with petroleum hydrocarbons. When the Army removed the tanks in 1993, about 225 cubic yards of soil was removed from the top 18 inches of the tank, piping, and fuel island areas. Additional site characterization was performed in 1993 and 1994 (4). In 1994 and 1995, the Army operated an extraction system for 9 months to remove LNAPL and petroleum hydrocarbons in groundwater. About 25 gallons of LNAPL were removed. In 1995, the Army excavated approximately 1.000 cubic yards of soil northwest of the POL tanks. The excavation extended to groundwater to remove petroleum hydrocarbons in the same areas related to the POL (Area B to a depth of 4 feet and Area C to a depth of 6 feet), to remove identified remaining soil in the unsaturated zone and smear zone that exceeded cleanup levels (7). Approximately 1,650 tons of soil and asphalt were removed by the Trust from all 6 areas. To enhance biodegradation of remaining petroleum hydrocarbons in the smear zone, the Trust added ORC to backfill placed in the smear zone. In 2000, ORC was also injected into the subsurface north and northwest of the tanks to further enhance biodegradation of remaining petroleum hydrocarbons in the smear zone (7). Groundwater monitoring has been performed in excavations were complete, the maximum concentrations of TPH-d and TPH-fo were 500 mg/kg and 810 mg/kg, respectively (6, 7). These are less than the soil cleanup levels specified in the CAP for TPH-d and TPH-fo in the RWQCB Order (8). In the 49 remaining unsaturated zone soil samples analyzed for TPH-g, benzene, toluene, and xylene of 610 mg/kg, 14 mg/kg, and 55 mg/kg, respectively (6). Ethylbenzene was not detected in these soil samples. The maximum concentrations of TPH-g, b		NFA (b)	4, 6, 7, 8
637.2	AST Gasoline	20,000	Removed 1993	637 Mason Street	37° 48' 09" N 122° 27' 42" W	Tank was part of POL area. See above.	See above.	NFA (b)	4, 6, 7, 8
637.3	AST Gasoline	20,000	Removed 1993	637 Mason Street	37" 48' 09" N 122" 27' 42" W	Tank was part of POL area. See above.	See above.	NFA (b)	4, 6, 7, 8
637.4	AST Diesel	5,000	Removed 1993	637 Mason Street	37° 48' 09" N 122" 27' 43" W	Tank was part of POL area. See above.	See above.	NFA (b)	4, 6, 7, 8
637.5	AST Diesel	5,000	Removed 1993	637 Mason Street	37° 48' 09" N 122° 27' 43" W	Tank was part of POL area. See above.	See above.	NFA (b)	4, 6, 7, 8
637.6	AST Diesel	5,000	Removed 1993	637 Mason Street	37° 48' 09" N 122° 27' 43" W	Tank was part of POL area. See above.	Sec above.	NFA (b)	4, 6, 7. 8
637.VR	UST Gasoline	250	Removed 1993	637 Mason Street	37° 48' 09" N 122° 27' 42" W	Tank was part of POL area. See above.	See above.	NFA (b)	4, 6, 7, 8
638.OW	UST Oil/Water Mix	250	Removed 1993	638 Mason Street	37° 48' 10" N 122° 27' 41" W	Tank was associated with an oil/water separator near the POL area (4). POL operations and use of the oil/water separator ceased in 1989. The Army performed investigations from 1989 to 1994, which found soil contaminated with petroleum bydrocarbons above applicable cleanup levels (4, 6). The tank and associated oil/water separator were removed in 1993. The Army prepared a draft CAP for the Building 637 Area in 1997 and a revised draft CAP in 1999 (4). In 1999, the Presidio Trust prepared the final CAP for the Building 637 Area (6). In accordance with the CAP, the Trust performed additional excavation in 6 areas (Areas A through F). Area A, which was located around tank 638.0W, was excavated to depths of 2 and 4 feet to remove identified remaining soil in the unsaturated zone that exceeded cleanup levels (7). Approximately 1,650 tons of soil and asphalt were removed by the Trust from all 6 areas. In the 11 soil samples collected from Area A locations remaining after the excavation was complete, the maximum concentrations of TPH-d and TPH-fo were 16 mg/kg and 87 mg/kg, respectively (7). These concentrations are less than the soil cleanup levels specified in the CAP for TPH-d and TPH-fo of 700 mg/kg and 980 mg/kg, respectively (6). These concentrations are also lower than the residential cleanup levels for TPH-d and TPH-fo in the RWQCB Order (8).	Soil data indicate that petroleum hydrocarbon concentrations in soil are less than applicable cleanup levels specified in the CAP and less than residential cleanup levels specified in the RWQCB Order. Releases from this tank do not appear to have affected groundwater.	NFA (b)	4, 6, 7, 8
640.1	AST Hydraulic Oil	150	Removed 1996	640 Mason Street	37" 48" 10" N 122" 27' 45" W	Tank: was used to store hydraulic fluid for a vehicle hoist in Building 640 (4). When the Army removed the tank in 1996, approximately 2,000 cubic yards of soil to the north and northeast was excavated to groundwater (encountered at depths of 4 to 6 feet). This excavation led to the discovery of tanks 640.3, 640.4, and 640.5, which were also removed at that time (4). The Army prepared a draft CAP for the Building 637 Area in 1997 and a revised draft CAP in 1999 (4). In 1999, the Presidio Trust prepared the final CAP for the Building 637 Area (6). In accordance with the CAP, the Trust performed additional excavation in 6 areas (Areas A through F). Area E, which was located near tank 640.1, was excavated to a depth of 4 feet to remove identified remaining soil in the unsaturated zone that exceeded cleanup levels (7). Approximately 1,650 tons of soil and asphalt were removed by the Trust from all 6 areas. In the 4 soil samples collected from Area E locations remaining after the excavation was complete, the maximum concentrations of TPH-d and TPH-fo were 53 mg/kg and 440 mg/kg, respectively (7). These concentrations are less than the soil cleanup levels specified in the CAP for TPH-d and TPH-fo of 700 mg/kg and 980 mg/kg, respectively (6). These concentrations are also lower than the residential cleanup levels for TPH-d and TPH-fo in the RWQCB Order (8).	Soil data indicate that petroleum hydrocarbon concentrations in soil are less than applicable cleanup levels specified in the CAP and less than residential cleanup levels specified in the RWQCB Order. Releases from this tank do not appear to have affected groundwater.	NFA (b)	4, 6, 7, 8
640.2	UST Waste Oil	300	Removed 1996	640 Mason Street	37" 48" 11" N 122" 27" 45" W	Tank stored waste oil from an associated oil/water separator (6). The Army removed the tank and associated oil/water separator in 1996. The Army prepared a draft CAP in 1997 for the Building 637 Area and a revised draft CAP in 1999, the Presidio Trust prepared the final CAP for the Building 637 Area (6). In accordance with the CAP, the Trust performed additional excavation in 6 areas (Areas A through F). Area F, which was located around tank 640.2, was excavated to a depth of 6 feet to remove identified remaining soil in the unsaturated zone and smear zone that exceeded cleanup levels (7). Approximately 1,650 tons of soil and asplialt were removed by the Trust from all 6 areas. To enhance biodegradation of remaining petroleum hydrocarbons in the smear zone, ORC was added to backfill placed in the smear zone (7). Groundwater monitoring has been performed in this area since 1994 (6). Groundwater monitoring implemented in accordance with the CAP is summarized in Table 4. Four excavation sidewall samples were collected from Area F. Pesticides and PCBs were not detected in these soil samples. The maximum concentrations of TPH-g and TPH-fo in these soil samples were 140 mg/kg and 76 mg/kg, respectively (7). These concentrations are less than the soil cleanup levels specified in the CAP for TPH-g and TPH-fo of 610 mg/kg and 980 mg/kg, respectively (6). These concentrations are also lower than the residential cleanup levels for TPH-d and TPH-fo in the RWQCB (8).	Soil data indicate that concentrations of petroleum hydrocarbons, pesticides, and PCBs in soil are less than applicable cleanup levels specified in the CAP and less than residential cleanup levels specified in the RWQCB Order and the Presidio-wide Cleanup Level Document. Groundwater monitoring performed from May 2001 to March 2003 indicates that TPH-g and BTEX concentrations in groundwater are also less than applicable cleanup levels specified in the CAP (see Table 4).	NFA (b)	4, 6, 7, 8
640.3	UST Diesel	250	Removed 1996	640 Mason Street	37" 48' 10" N 122° 27' 45" W	Tanks 640.3, 640.4, and 640.5 were discovered in 1996 during excavation of soil near tank 640.1. These tanks were removed at that time (4). The tanks were believed to store diesel (2). The 1996 excavation was located north of these tanks, extended to groundwater, and removed approximately 2,000 cubic yards of soil (4). The Army prepared a draft CAP for the Building 637 Area in 1997 and a revised draft CAP in 1999 (4). In 1999, the Presidio Trust prepared the final CAP for the Building 637 Area (6). In accordance with the CAP, the Trust performed additional excavation in 6 areas (Areas A through F), including an area northeast of these former tanks (Area C to a depth of 6 feet), to remove identified remaining soil in the unsaturated zone and smear zone that exceeded cleanup levels (7). Approximately 1,650 tons of soil and asphalt were removed by the Trust from all 6 areas. To enhance biodegradation of remaining petroleum hydrocarbons in the smear zone, the Trust added ORC to backfill placed in the smear zone. In 2000, ORC was injected into the substantiace north of these tanks to further enhance biodegradation of remaining petroleum hydrocarbons in the smear zone (7). Groundwater monitoring has been performed in this area since 1994 (6). Groundwater monitoring implemented in accordance with the CAP is summarized in Table 4. In the 86 unsaturated zone soil samples collected from Building 637 Area locations remaining after all the Building 637 area excavations were complete, the maximum concentrations of TPH-d and TPH-fo were 500 mg/kg and 810 mg/kg, respectively (6, 7). These concentrations are less than the soil cleanup levels specified in the CAP for TPH-d and TPH-fo of 700 mg/kg and 980 mg/kg, respectively (6). These concentrations are also lower than the residential cleanup levels for TPH-g, benzene, toluene, and xylenes of 610 mg/kg, 1 mg/kg, 3 and 55 mg/kg, respectively (6). Ethylbenzene was not detected in these soil samples. The maximum benzene concentration is also less than the residential cleanup level		NFA (b)	2,4,6,7,8
640,4	UST Diesel	250	Removed 1996	640 Mason Street	37° 48' 10" N 122° 27' 44" W	See above.	See above.	NFA (b)	2. 4, 6, 7, 8
640.5	UST Diesel	500	Removed 1996	640 Mason Street		See above.	See above.	NFA (b)	2, 4, 6, 7, 8

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TABLE 3

BUILDING 637 AREA CASE CLOSURE SUMMARY

Presidio of San Francisco, California

Site Number	Tank Type	Tank Volume	Tank Status	Tank Address	Tank Location (latitude; longitude)	Description of Remedial Investigations and Remedial Actions (a)	Effectiveness of Remedy Soil data indicate that petroleum hydrocarbon	Proposed Future Work NFA (b)	Reference 3, 4, 6, 7, 8
642.1	AST Diesel	500	Removed 1996	642 Mason Street	122 21 44° W	The Anny removed the tank in 1996 (3). Soft inder the tank was sampled at that time and toldness of the Building 637 Area (6). In accordance with the CAP, the Trust performed additional excavation in 6 areas Building 637 Area and a revised draft CAP in 1999 (4). In 1999, the Presidio Trust prepared the final CAP for the Building 637 Area (6). In accordance with the CAP, the Trust performed additional excavation in 6 areas (Areas A through F). Area D, which was located around tank 642.1, was excavated to a depth of 4 feet to remove identified remaining soil in the unsaturated zone that exceeded cleanup levels (7). Approximately 1.650 tons of soil and asphalt were removed by the Trust from all 6 areas. In the 4 soil samples collected from Area D locations remaining after the excavation was complete, the maximum concentration of TPH-fo was 83 mg/kg (7). This concentration is less than the soil cleanup level specified in the CAP for TPH-fo of 980 mg/kg (6). TPH-d was not detected in these soil samples. The maximum TPH-fo concentration remaining at this site is	concentrations in soil are less than applicable cleanup levels specified in the CAP and less than residential cleanup levels specified in the RWQCB Order. Releases from this tank do not appear to have affected groundwater.		
642.2	UST Diesel	500	Removed 1995	642 Mason Street	122° 27′ 43″ W	Tank was used to store diesel for an auxiliary generator (1). The Army removed the tank in 1995. A soil sample collected at the time of tank removal contained non-detectable concentrations of TPH-d and 210 mg/kg of TPH-fo, which is less than the cleanup level for TPH-fo of 980 mg/kg (1). The Army indicated that this tank received a "No Further Action" letter from the City and County of San Francisco (6). The Army prepared a draft CAP in 1997 for the Building 637 Area and a revised draft CAP in 1999 (4). In 1999, the Presidio Trust prepared the final CAP for the Building 637 Area (6). Excavation Area D extended into the former location of tank 642.2 (7). In the 4 soil samples collected from Area D locations remaining after the excavation was complete, the maximum concentration of TPH-fo was 83 mg/kg (7). This concentration is less than the soil cleanup level specified in the CAP for TPH-fo of 980 mg/kg (6). TPH-d was not detected in these soil samples. The maximum TPH-fo concentration remaining at this site is lower than the residential cleanup level for TPH-fo in the RWQCB Order (8).	This tank previously received a NFA letter from the City and County of San Francisco. Soil data indicate that petroleum hydrocarbon concentrations in soil are less than applicable cleanup levels specified in the CAP and less than residential cleanup levels specified in the RWQCB Order. Releases from this tank do not appear to have affected groundwater.		1, 4, 6, 7, 8
FDS	Pipeline Fael Oil	-	Rешoved 1998	-		was excavated to a depth of 4 feet to remove identified remaining soil in the unsaturated zone that exceeded cleanup levels (7). Approximately 1,650 tons of soil and asphalt were removed by the Trust from all 6 areas. In the desiler remaining soil in the unsaturated zone that exceeded cleanup levels (7). Approximately 1,650 tons of soil and asphalt were removed by the Trust from all 6 areas. In the desiler remaining soil of the unsaturated zone that exceeded cleanup levels (7). Approximately 1,650 tons of soil and asphalt were removed by the Trust from all 6 areas. In the desiler remaining soil of the unsaturated zone that exceeded cleanup levels (7). Approximately 1,650 tons of soil and asphalt were removed by the Trust from all 6 areas. In the desiler remaining soil of the unsaturated zone that exceeded cleanup levels (7). Approximately 1,650 tons of soil and asphalt were removed by the Trust from all 6 areas. In the desiler remaining soil of the unsaturated zone that exceeded cleanup levels (7). Approximately 1,650 tons of soil and asphalt were removed by the Trust from all 6 areas. In the desiler remaining soil of the unsaturated zone that exceeded cleanup levels (7). Approximately 1,650 tons of soil and asphalt were removed by the Trust from all 6 areas. In the desiler remaining soil of the unsaturated zone that exceeded cleanup levels (7).	Soil data indicate that petroleum hydrocarbon concentrations in soil are less than applicable cleanup levels specified in the CAP and less than residential cleanup levels specified in the RWQCB Order. Releases from FDS locations in the Building 637 Area do not appear to have affected groundwater.	NFA (b)	4, 5, 6, 7, 8

References:

- Montgomery Watson, Closure Report, Underground Storage Tank, Building 642, Old Mason Street, Presidio of San Francisco, 28 March 1996.
- Allied Technology Group. Underground Storage Tank Removal Report for Presidio of San Francisco, Building # 640, San Francisco, California, January 1997.
- IT Corporation, Aboveground Storage Tank Closure Report, Building 642, Presidio of San Francisco, March 1997.
- Montgomery Watson, Building 637 Area Revised Draft Final Corrective Action Plan, Presidio of San Francisco, April 1999.
- IT Corporation, Fuel Distribution System Removal Report, Presidio of San Francisco, California, May 1999.
- The Presidio Trust, Final Corrective Action Plan, Building 637 Area, The Presidio of San Francisco, August 1999.
- The Presidio Trust, Excavation Report for the Building 637 Area, The Presidio of San Francisco, 22 June 2000.
- California Regional Water Quality Control Board, San Francisco, City and County of San Francisco, 20 August 2003.

(a) Background about these sites and results of the implementation of the Presidio Trust's CAP are described in more detail in the CAP and the Building 637 Area Excavation Report. Soil sampling data are included in Appendix A. Former tank locations and excavation areas are shown on Figure 2. Specific references are provided in parentheses within the table. (b) NFA indicates the requirements of the CAP have been met and no further action is necessary, except for the proper decommissioning of the existing monitoring wells in the Building 637 Area.

Abbreviations:

above-ground storage tank AST

benzene, toluene, ethylbenzene, and xylenes BTEX

Final Corrective Action Plan, Building 637 Area CAP

FDS fuel distribution system

light non-aqueous phase liquid LNAPL

no further action NFA

Oxygen Release Compound, provided by Regenesis ORC

RWQCB Order No. R2-2003-0080, Revised Site Cleanup Requirements and Rescission of Order No. 91-082 and Order No. 96-070 for the Property Located at the Presidio of San Francisco, City and County of San Francisco Order

polychlorinated biphenyls **PCBs**

petroleum-oil-lubricant

California Regional Water Quality Control Board, San Francisco Bay Region RWOCB

total petroleum hydrocarbons quantified as gasoline TPH-g total petroleum hydrocarbons quantified as diesel TPH-d total petroleum hydrocarbons quantified as fuel oil TPH-fo

underground storage tank UST

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TABLE 4
STATUS OF GROUNDWATER MONITORING - BUILDING 637 AREA
Presidio of San Francisco, California

Proposed Future	Work	NFA (c)	NFA (c)	NFA (c)
	Groundwater Monitoring Summary (b)	Remedial activities were completed in March 2000. The Presidio Trust collected groundwater samples from this well 8 times from June 2000 to December 2002. The maximum TPH-g and xylenes concentrations detected in groundwater were 190 ug/l and 0.9 ug/l, respectively, which are less than the applicable groundwater cleanup levels for TPH-g and xylenes of 13,000 ug/l and 232,000 ug/l, respectively. Benzene, toluene, and ethylbenzene were not detected in groundwater samples.	Remedial activities were completed in March 2000. The Presidio Trust collected groundwater samples from this well 7 times from May 2001 to December 2002. The maximum xylenes concentration detected in groundwater was 2.7 ug/l, which is less than the applicable groundwater cleanup level for xylenes of 232,000 ug/l. TPH-g, benzene, toluene, and ethylbenzene were not detected in groundwater samples.	Remedial activities were completed in March 2000. The Presidio Trust collected groundwater samples from this well 8 times from June 2000 to December 2002. The maximum TPH-g, ethylbenzene, and xylenes concentrations detected in groundwater were 620 ug/l, 2.4 ug/l, and 4.9 ug/l, respectively, which are less than the applicable groundwater cleanup levels for TPH-g, ethylbenzene, and xylenes of 13,000 ug/l, 1,000 ug/l, and 232,000 ug/l, respectively. Benzene and toluene were not detected in groundwater samples.
Required Monitoring Frequency	and Duration	Quarterly for 1 year.	Quarterly for 1 year.	(EPA 8015M) Quarterly for 2 years. (EPA 8021B or 8260B) O Field Probe)
Analytes and Analytical	Methods (a)	TPH-g (EPA 8015M) BTEX (EPA 8021B or 8260B)	TPH-g (EPA 8015M) Quarterly for 1 year. BTEX (EPA 8021B or 8260B)	TPH-g (EPA 8015M) BTEX (EPA 8021B or 8260B) DO (DO Field Probe)
Objectives of	Monitoring Well	Monitor groundwater flow direction in A2 Zone. Measure TPH-g and BTEX.	Monitor groundwater flow direction in A2 Zone. Measure TPH-g and BTEX.	Monitor groundwater flow direction in A1 Zone. Measure TPH-g, BTEX, and DO downgradient of ORC treatment area.
Water- Bearing	Zone	A2	A2	A1
	Well ID	637-01R	637-19	637-26

TABLE 4 STATUS OF GROUNDWATER MONITORING - BUILDING 637 AREA Presidio of San Francisco, California

Proposed	Future	Work	NFA (c)	NFA (c)	NFA (c)	NFA (c)	NFA (c)
		Groundwater Monitoring Summary (b)	Remedial activities were completed in March 2000. The Presidio Trust collected groundwater samples from this well 7 times from May 2001 to December 2002. TPH-g and BTEX were not detected in groundwater samples.	Remedial activities were completed in March 2000. The Presidio Trust collected groundwater samples from this well 7 times from May 2001 to December 2002. TPH-g and BTEX were not detected in groundwater samples.	TPH-g (EPA 8015M) Quarterly for 2 years, Remedial activities were completed in March 2000. The BTEX (EPA 8021B semi-annually Presidio Trust collected groundwater samples from this thereafter. (d) well 10 times from June 2000 to August 2003. TPH-g and BTEX were not detected in groundwater samples.	Remedial activities were completed in March 2000. The Presidio Trust collected groundwater samples from this well 10 times from June 2000 to August 2003. The maximum xylenes concentration detected in groundwater was 0.63 ug/l, which is less than the applicable groundwater cleanup level for xylenes (within 150 feet of wetlands) of 130 ug/l. TPH-g, benzene, toluene, and ethylbenzene were not detected in groundwater samples. TPH-g and BTEX concentrations have been non-detect for 5 consecutive monitoring events.	Remedial activities were completed in March 2000. The Presidio Trust collected groundwater samples from this well 10 times from May 2001 to August 2003. TPH-g and BTEX were not detected in groundwater samples.
Required Monitoring	Frequency	and Duration	Quarterly for 1 year.	Quarterly for 1 year.	Quarterly for 2 years, semi-annually thereafter. (d)	TPH-g (EPA 8015M) Quarterly for 2 years, BTEX (EPA 8021B semi-annually or 8260B) thereafter. (d)	Quarterly for 2 years, semi-annually thereafter. (d)
Analytes and	Analytical	Methods (a)	TPH-g (EPA 8015M) Quarterly for 1 year. BTEX (EPA 8021B or 8260B)	TPH-g (EPA 8015M) Quarterly for 1 year. BTEX (EPA 8021B or 8260B)	TPH-g (EPA 8015M) BTEX (EPA 8021B or 8260B)	TPH-g (EPA 8015M) BTEX (EPA 8021B or 8260B)	TPH-g (EPA 8015M) Quarterly for 2 years, BTEX (EPA 8021B semi-annually or 8260B) thereafter. (d)
	Objectives of	Monitoring Well	Monitor groundwater flow direction in A1 Zone. Measure TPH-g and BTEX.	Monitor groundwater flow direction in A2 Zone. Measure TPH-g and BTEX.	Monitor groundwater flow direction in A1 Zone. Wetland early-detection well (west of sentry wells).	Monitor groundwater flow direction in A1 Zone. Wetland sentry well.	Monitor groundwater flow direction in A1 Zone. Wetland sentry well.
Water-	Bearing	Zone	A1	A2	A1	A1	A1
		Well ID	637-27	637-33	637-34	637-35	637-36

TABLE 4
STATUS OF GROUNDWATER MONITORING - BUILDING 637 AREA
Presidio of San Francisco, California

Proposed	Future	Work	NFA (c)	NFA (c)	NFA (c)
		Groundwater Monitoring Summary (b)	Remedial activities were completed in March 2000. The Presidio Trust collected groundwater samples from this well 10 times from June 2000 to August 2003. TPH-g and BTEX were not detected in groundwater samples above laboratory reporting limits.	TPH-g (EPA 8015M) Quarterly for 2 years. Remedial activities were completed in March 2000. The Presidio Trust collected groundwater samples from this well 9 times from June 2000 to March 2003. The maximum TPH-g, toluene, and xylenes concentrations detected in groundwater were 320 ug/l, 4.8 ug/l, and 1.2 ug/l, respectively, which are less than the applicable groundwater cleanup levels for TPH-g, toluene, and xylenes of 13,000 ug/l, 2,100 ug/l, and 232,000 ug/l, respectively. Benzene and ethylbenzene were not detected in groundwater samples.	Monitor groundwater flow TPH-g (EPA 8015M) Quarterly for 2 years. Remedial activities were completed in March 2000. The direction in A1 Zone. BTEX (EPA 8021B Presidio Trust collected groundwater samples from this well 7 times from August 2001 to March 2003. TPH-g and DO downgradient of DO (DO Field Probe) and BTEX were not detected in groundwater samples.
Required Monitoring	Frequency	and Duration	TPH-g (EPA 8015M) Quarterly for 2 years, BTEX (EPA 8021B semi-annually or 8260B) thereafter. (d)	Quarterly for 2 years.	Quarterly for 2 years.
Analytes and	Analytical	Methods (a)	TPH-g (EPA 8015M) BTEX (EPA 8021B or 8260B)	TPH-g (EPA 8015M) BTEX (EPA 8021B or 8260B) DO (DO Field Probe)	TPH-g (EPA 8015M) BTEX (EPA 8021B or 8260B) DO (DO Field Probe)
	Objectives of	Monitoring Well	Monitor groundwater flow direction in A1 Zone. Wetland sentry well.	Monitor groundwater flow direction in A1 Zone. Measure TPH-g, BTEX, and DO downgradient of ORC treatment area.	Monitor groundwater flow direction in A1 Zone. Measure TPH-g, BTEX, and DO downgradient of ORC treatment area.
Water-	Bearing	Zone	A1	IA	AI
		Well ID	. 637-37	637-38	637-39R

TABLE 4
STATUS OF GROUNDWATER MONITORING - BUILDING 637 AREA
Presidio of San Francisco, California

Proposed	Future	Work	NFA (c)					<u></u>		·····			·····										
Pro	됸	<u> </u>												Ļ.									
		Groundwater Monitoring Sumnary (b)	Annually until MCLs Remedial activities were completed in March 2000. The	Presidio Trust collected groundwater samples from this	well 8 times from May 2001 to March 2003. The	maximum TPH-g, benzene, toluene, ethylbenzene, and	xylenes concentrations detected in groundwater were 85	ug/l, 0.88 ug/l, 0.97 ug/l, 1.2 ug/l, and 5.6 ug/l,	respectively. These concentrations are less than the	applicable groundwater cleanup levels for TPH-g,	benzene, toluene, ethylbenzene, and xylenes of 13,000	ug/l, 650 ug/l, 2,100 ug/l, 1,000 ug/l, and 232,000 ug/l,	respectively. The maximum acetone, c-1,2-DCE, PCE,	and vinyl chloride concentrations detected in groundwater	were 20 ug/l, 0.9 ug/l, 1.7 ug/l, and 1.1 ug/l, respectively.	An MCL for acetone does not exist. The c-1,2-DCE and	PCE concentrations are less than their MCLs of 6 ug/l	and 5 ug/l, respectively. The maximum vinyl chloride	concentration is greater than its MCL of 0.5 ug/l. No	other VOCs have been detected. All HVOC	concentrations have been below their MCLs for the 2	most recent consecutive monitoring events; thus, the	HVOC cleanup level has been met.
Required Monitoring	Frequency	and Duration	Annually until MCLs	achieved for 2	consecutive	monitoring events.																	
Analytes and	Analytical	Methods (a)																					
	Objectives of	Monitoring Well	Monitor groundwater flow HVOCs (EPA 8260)	direction in A2 Zone.	Measure HVOC	concentrations until MCLs	are achieved.																
Water-	Bearing	Zone	A2								_												
		Well ID	637-40																				

TABLE 4 STATUS OF GROUNDWATER MONITORING - BUILDING 637 AREA Presidio of San Francisco, California

Proposed	Future	Work	NFA (c)										
		Groundwater Monitoring Summary (b)	TPH-g (EPA 8015M) Quarterly for 2 years. Remedial activities were completed in March 2000. The	Presidio Trust collected groundwater samples from this	well 9 times from July 2000 to December 2002. The	maximum TPH-g, benzene, toluene, and xylenes	concentrations detected in groundwater were 240 ug/l, 2.6	ug/l, 0.7 ug/l, and 0.73 ug/l, respectively. These	concentrations are less than the applicable groundwater	cleanup levels for TPH-g, benzene, toluene, and xylenes	of 13,000 ug/1, 650 ug/1, 2,100 ug/1, and 232,000 ug/1,	respectively. Ethylbenzene has not been detected in	groundwater samples.
Required Monitoring	Frequency	and Duration	Quarterly for 2 years.	***					-				
Analytes and	Analytical	Methods (a)	TPH-g (EPA 8015M)	BTEX (EPA 8021B	or 8260B)	DO (DO Field Probe)		10 W W			-15 - 146		
	Objectives of	Monitoring Well	Monitor groundwater flow	direction in A1 Zone.	Measure TPH-g, BTEX,	and DO downgradient of	ORC treatment area.						
Water-	Bearing	Zone	A1		-								
		Well ID	LF07GW11										

Notes:

- (a) Analytical methods are U.S. Environmental Protection Agency methods (SW-846, Update III), unless otherwise indicated.
- (b) Groundwater monitoring data are tabulated in Appendix B of this document.
- (c) The results of groundwater monitoring indicated the requirements of the CAP have been met and no further action ("NFA") is necessary for groundwater, except for the proper decommissioning of the existing monitoring wells.
- groundwater flow direction in the Building 637 Area is consistently to the north or northwest (i.e., not toward the wetlands); (2) TPH-g has not been detected in (d) In accordance with the CAP, the Trust may request to terminate groundwater monitoring after 3 years if at least one of the following conditions is met: (1) the the wells for the last four consecutive rounds of monitoring; or (3) the trend of TPH-g concentrations is shown to be stable or decreasing using a statistical evaluation.

Abbreviations:

BTEX benzene, toluene, ethylbenzene, and xylenes NFA ORC cis-1,2-DCE cis-1,2-dichloroethene ORC CAP Final Corrective Action Plan, Building 637 Area PCE DO dissolved oxygen TPH-g TPH-g TVOCs halogenated volatile organic chemicals VOCs Maximum Contaminant Levels	no further action	Oxygen Release Compound, provided by Regenesis	etrachloroethene	otal petroleum hydrocarbons quantified as gasoline	volatile organic compounds	
		ORC	PCE	TPH-g		
	benzene, toluene, ethylbenzene, and xylenes	cis-1,2-dichloroethene	Final Corrective Action Plan, Building 637 Area	dissolved oxygen	halogenated volatile organic chemicals	Maximum Contaminant Levels

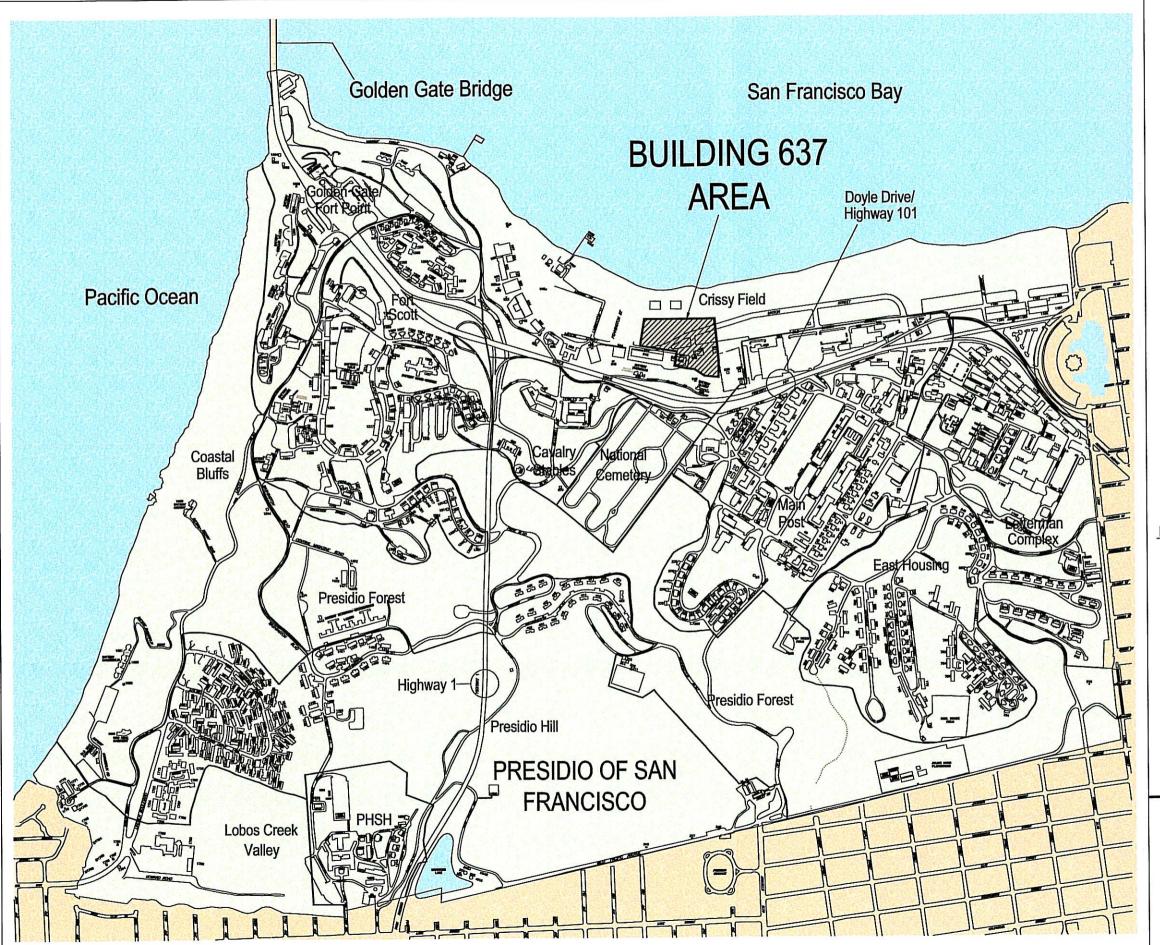
TABLE 5 SUMMARY OF SITES FOR CLOSURE CERTIFICATION BUILDING 637 AREA

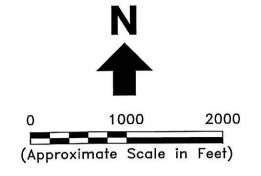
Presidio of San Francisco, California

Building 637 Area Site	Closure Certification Requested				
	RWQCB	DTSC			
Tank Sites					
Tank 637.1	Yes				
Tank 637.2	Yes	-			
Tank 637.3	Yes	-			
Tank 637.4	Yes	-			
Tank 637.5	Yes				
Tank 637.6	Yes	-			
Tank 637.VR	Yes	-			
Tank 637.OW	Yes	-			
Tank 640.1	Yes	-			
Tank 640.2	Yes	Yes			
Tank 640.3	Yes	-			
Tank 640.4	Yes	-			
Tank 640.5	Yes	_			
Tank 642.1	Yes	-			
Tank 642.2	Yes	_			
Other Sites					
Building 638	Yes	-			
FDS Segments in Building 637 Area	Yes	-			
Groundwater Contamination					
Building 634	Yes	-			
Building 637	Yes	-			
Building 638	Yes	-			
Building 639	Yes	_			
Building 640	Yes	-			
Building 641	Yes	-			
Building 642	Yes	_			
Building 643	Yes	Yes			

Based on the available information and documentation provided by the Presidio Trust in accordance with Task 12 of RWQCB Order No. R2-2003-0080, the California Environmental Protection Agency, Regional Water Quality Control Board ("RWQCB") certifies that the above marked sites and associated tanks have been closed and are suitable for unrestricted use. By signing below, RWQCB acknowledges that the remedial requirements for the above marked sites have been met and no further action is required.

Signed:	Date:
Name:	Title:
Department of Toxic Substances Control suitable for unrestricted use. In addition, in accordance with Section 5.16 of the Co	ocumentation, the California Environmental Protection Agency, ("DTSC") certifies that the above marked sites have been closed and are DTSC hereby provides a Letter of Certification for the above marked sites onsent Agreement between the Trust, NPS, and DTSC, dated C certifies that the remedial requirements for the above marked sites have d.
Signed:	Date:
Name:	Title:





Notes:

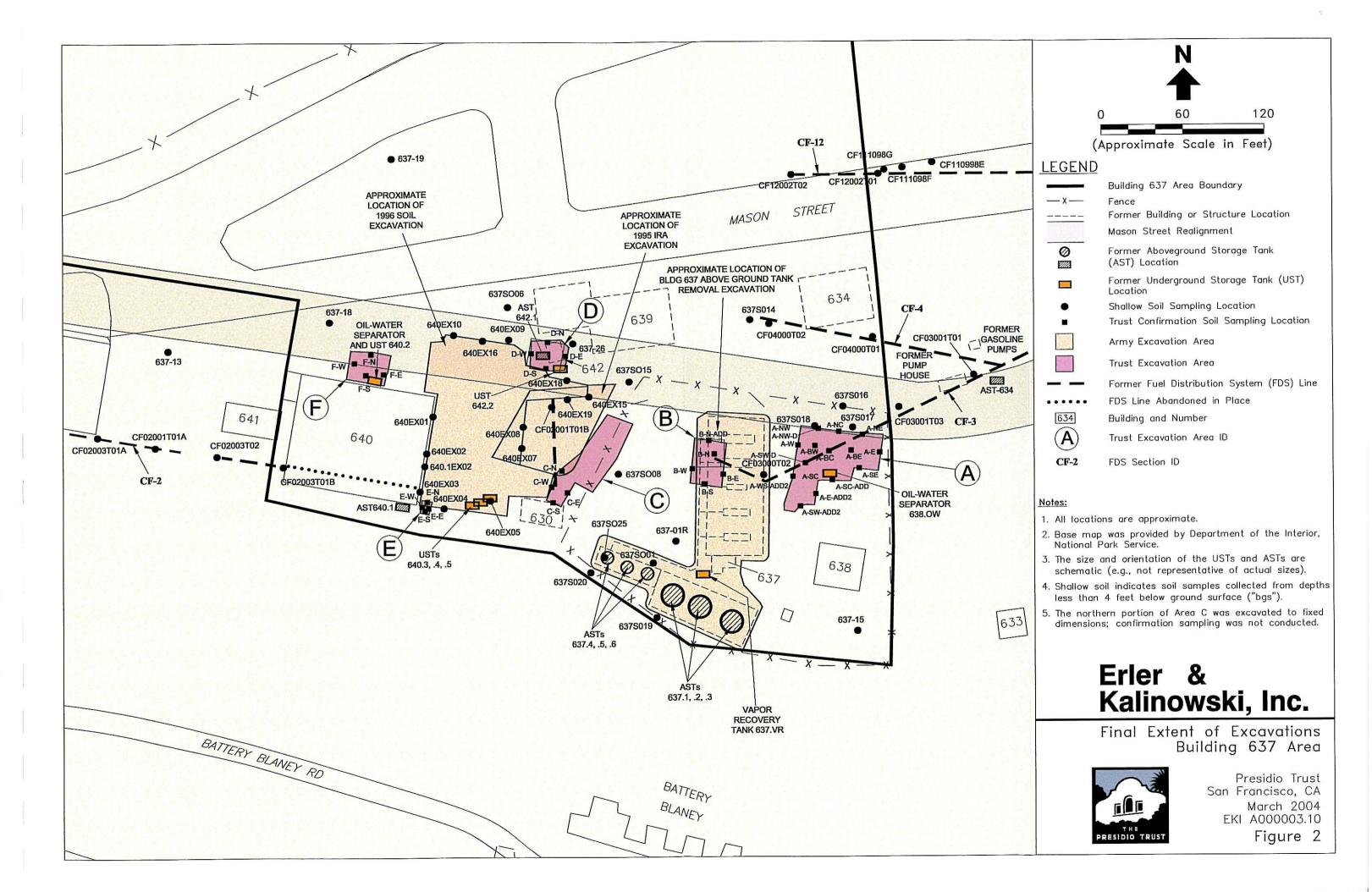
- 1. All locations are approximate.
- 2. Basemap developed from site plan provided by Department of Interior, National Park Service and topographic map, dated 5 June 1997, prepared by Towill, Inc.
- 3. PHSH is the Public Health Service Hospital.

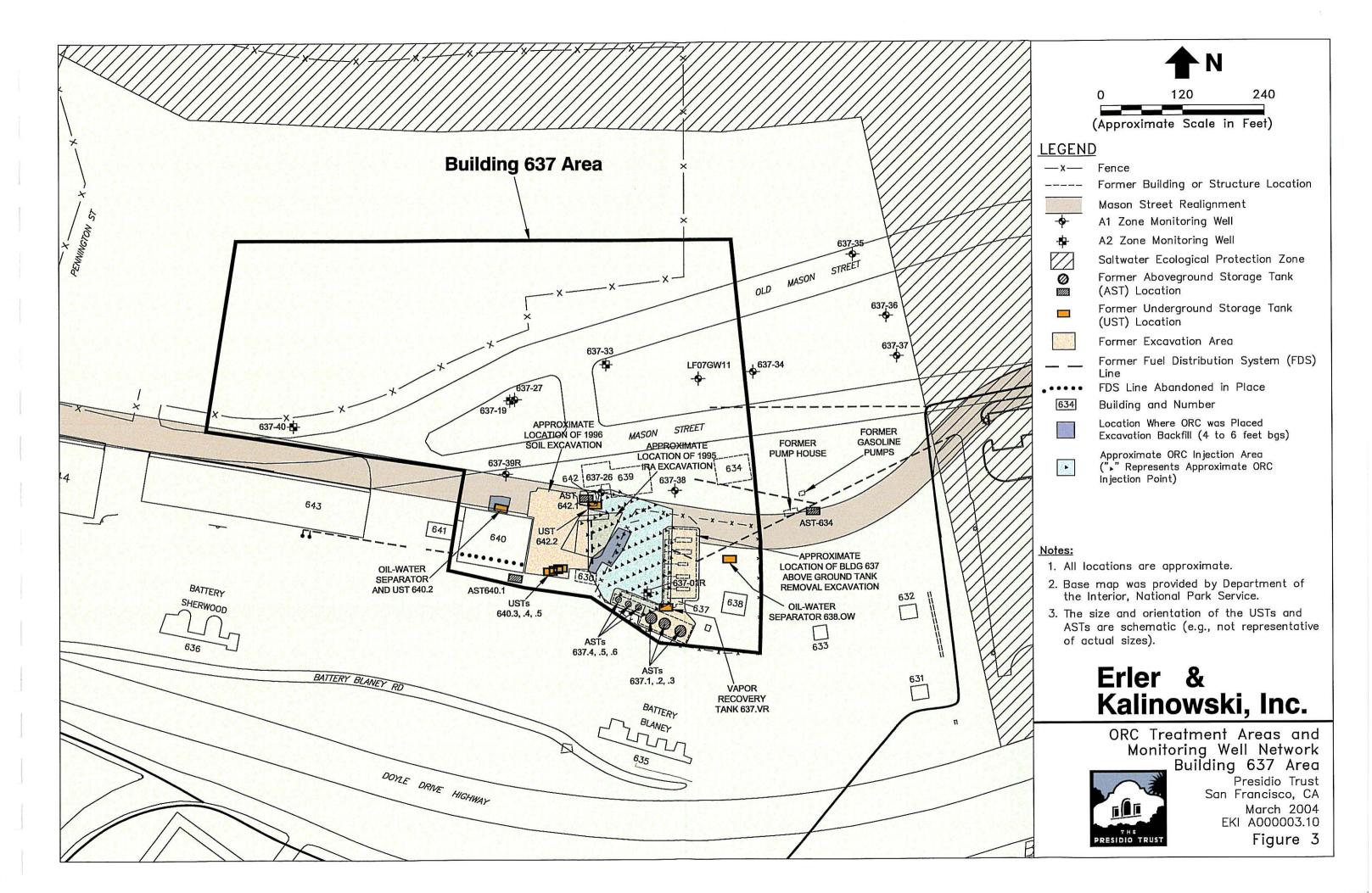
Erler & Kalinowski, Inc.

Site Location Map



Presidio Trust San Francisco, CA March 2004 EKI A000003.10 Figure 1





APPENDIX B

GROUNDWATER MONITORING RESULTS FOR THE BUILDING 637 AREA

	Second Section of the
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TABLE B SUMMARY OF GROUNDWATER ANALYTICAL RESULTS FOR BUILDING 637 AREA, THIRD AND FOURTH QUARTERS, 2004

Presidio of San Francisco, California

			,			
		səuəl⁄X	<0.5	<0.5	<0.5	<0.5
(/ר)	Cs	Eţµλ peuzeue	<0.5	<0.5	<0.5	<0.5
Concentration (µg/L)	VOCs	oluene	<0.5	<0.5	<0.5	<0.5
Con		Benzene	<0.5	<0.5	<0.5	<0.5
	ТРН	TPH as Gasoline	<50.0	<50.0	<50.0	<50.0
		Sample Date	8/13/2003	8/13/2003	8/13/2003	8/13/2003
		Well Name	637-34	637-35	637-36	637-37

Abbreviations:

hg/L

Compound not detected at or above indicated laboratory detection Micrograms per liter <0.50

Notes:

(a) Data in this table will be published in the Semi-Annual Groundwater Monitoring Report, Third and Fourth Quarters 2003, Presidio-Wide Quarterly Groundwater Monitoring Program.

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Table A-5-3 Results of General Chemistry Analyses

Building 637 Area Presidio of San Francisco, California

			T	_			 	1	1	1	T-	Τ.	Į		, 1				_	1	7	_		_			
	Sulfate	E300.0/	0000000	(mg/L)	. 47	33	38	62	34	38	26	24	† 7 C	47	13	34	NA	NA	91.9	77.8	39	889	0.50	0.50	63.9	27.7	72.4
	N as Nitrate + Nitrite	E353.2		(mg/L)	NA	NA	NA	NA	NA	NA	NA	NA	· VIV	VIV	TAN T	AN .	NA	NA	NA	NA	VV	NA	NA	NIA	- JAW	0.10	NA
	N as Nitrite	E300.0/ E353.2/	SW9056	(mg/L)	< 0.05	< 0.25	< 0.25	< 0.05	< 0.05	< 0.05	< 0.05 UJ	< 0.05 UJ	1	1005	111 2007	CO CO >	W.	NA	NA	NA	NA	NA	NA	ΨN	VIV	TAN	NA
	N as Nitrate ²	E300.0/ E353.2/	0 W 90 36	(11/girl)	0.0 >	< 0.25	~ < 0.25	0.08	< 0.05	< 0.05	0.02 J,J	0.03 J.J	, 	0.16	171	-[/·!	TAN	INA	< 0.2	< 0.2	<2	0.041	0.031	0.066 (133)	0.041	7200	0.030
	Fluoride	E300.0/ E340.2/	OCUENCO (Than)	(100 m)	0.23	0.70	0.33	0.38	0.44	0.46	0.3	0.3		0.3	0.05	AN .	NIA	¥N.	NA	NA	NA	NA	NA	NA	NA	VIV	NA
	Dissolved Oxygen	Field	(T/am)	7 - 1	1 0	0.0	1 6	0.8	0.8	1	1.4	1	ı	1	2.4	101	0.21	17.0	C1.V	0.98	0.34	0.41	0.15	09.0	0.21	0.42	0.15
	Chloride	E300.0/ SW9056	(mg/L)	110	110	100	100	011	011	011	140	140	140	120	110	NA	VZ	220	0/7	263	130	103	86	236	161	107	141
	Bicarbonate	E310.1	(mg/L)	450	490	470	027	110	220	. 026	200	500	460	,200	480	NA	AN	445	778	C#4	440	404	446	468	490	490	519
	Alkalinity Total	E310.1	(mg/L)	450	490	470	470	550	200	020	200	500	460	500	480	NA	VN	445	746	443	. 0440	404	446	468	490	490	519
	Sample Date	Analytical Method ¹		12/03/02	08/29/02	08/29/02	05/29/02	03/02/02	03/02/02	10/00/01	10/03/01	10/50/71	12/03/01	08/28/01	05/15/01	06/26/00	66/90/50	02/04/99	11/04/09	06/03/00	02/20/00	86//0/50	02/09/98	10/13/97	07/17/97	04/09/97	01/23/97
Well Name	(water-bearing zone)			637-01R	(A2 Zone)	DUP0829022B			AF 505050TIC		DIEDIOGRAPA	DOF1203012A	63/-01KCL					-	1	- !							

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Table A-5-3
Results of General Chemistry Analyses
Building 637 Area
Presidio of San Francisco, California

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	Sulfate	E300.0/	9506WS	(mø/L)	84	84	92	96	110	66	66	NA	89	96	78	75.4	104	108	91.8	72.3	79.4	36	36	39	15	61	4.2	15	29
	N as Nitrate + Nitrite	E353.2		(mg/L)	NA	NA	NA	NA	NA	NA	NA	NA.	NA	NA	NA	NA	NA	NA	0.097	NA	0.36	NA	NA	NA	NA	NA	NA	NA	NA
	N as Nitrite	E300.0/ E353.2/	SW9056	(mg/L)	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05 UJ	< 0.05	< 0.05	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	< 0.05	< 0.05	< 0.25	< 0.05	< 0.05	< 0.05 UJ	< 0.05	< 0.05
	N as	E300.0/ E353.2/	SW9056	(mg/L)	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05 UJ	< 0.05	< 0.05	NA	< 0.2	90.0	1.6	0.184	0.118 (129)	0.17	0.152	0.021	0.27	< 0.05	< 0.05	< 0.25	< 0.05	< 0.05	< 0.05 UJ	< 0.05	< 0.05
,	Tuoride	E300.0/ E340.2/	SW9056	(mg/L)	0.23	0.39	0.3	0.35	0.43	0.34	0.4	NA	NA	NA	NA '	NA	NA	NA	NA	NA	NA	0.18	0.22	0.28	0.31	0.2	0.38	0.32	0.25
	Dissolved Oxygen	Field		(mg/L)	0.1	0.0	9.0	0.8	0.5	3.5	3.9	0.14	0.28	09.0	0.18	7.56 (335)	09.0	0.01	0.50	0.21	0.41	0.08	-	0.12	0.3	0.13	0.17	0.26	0.28
	Chloride	E300.0/	UCUSW.C	(mg/L)	110	120	120	100	120	120	120	NA	130	119	87	139	137	112	117	135	133	. 95	95	92	110	. 69	110	120	95
	Bicarbonate	E310.1		(mg/L)	290	310	350	330	280	340	340	NA	352	282	300	380	334	332	327	376	302	890	910	810	. 640	350	760	700	500
	Alkalinity Total	E310.1		(mg/L)	. 290	310	350	330	280	340	340	NA	352	282	300	380	334	332	327	376.1	302	890	910	810	640	350	. 760	700	500
·	Sample Date	Analytical Method ¹	DOINGE		12/03/02	09/03/02	06/03/02	03/05/02	11/27/01	08/28/01	02/11/01	05/03/99	02/01/99	10/29/98	07/30/98	05/11/98	02/05/98	10/09/97	. 07/15/97	04/08/97	01/22/97	12/05/02	12/05/02	08/29/02	05/29/02	03/11/02	12/03/01	08/29/01	05/14/01
Well Name	(water-bearing zone)				637-19	(A2 Zone)									,	-		-		-		637-26	DUP1205021A	(Al Zone)		1	,	*.	

DRAFT
First and Second Quarters 2003

Results of General Chemistry Analyses Building 637 Area Presidio of San Francisco, California **Table A-5-3**

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--|--|--|--|---
---|---|--|
| Sulfate | · E300.0/ | ncacus | (mg/L)

 | ŇĀ | NA | 37.1
 | <5

 | 61 | 19.5 | 123 | 0.602 | 0.392
 | 62.1 | 62 | 330 | 360 | 670 | 140 | 650 | 440
 | 840 | NA | 78 | 16 | 56
 | 34.4 | . 7 |
| N as Nitrate +
Nitrite | E353.2 | | (mg/L)

 | NA | NA. | NA
 | NA

 | NA | NA . | NA | NA | 0.11
 | NA | < 0.05 | NA | NA | NA | NA | NA | ŅĀ
 | NA | NA | NA | NA | NA
 | NA | NIA |
| N as
Nitrite | E353.2/ | SW9056 | (mg/L)

 | NA | NA | NA .
 | NA

 | NA | NA | NA | NA | NA
 | NA | NA | < 0.05 | < 0.25 | < 0.1 | < 0.05 | < 0.05 | < 0.05
 | < 0.05 | NA | NA | NA | NA
 | NA | ΝA |
| N as
Nitrate ² | E300.0/
E353.2/ | 3 W 9030 | (mg/L)

 | NA | NA | < 0.2
 | < 0.4

 | . < 0.8 | 0.167 | 0.247 | 0.043 | < 0.01
 | < 0.01 | < 0.01 | < 0.05 | < 0.25 | , < 0.I | 0.08 | 0.04 J | 0.04 J
 | < 0.05 | NA | 0.072 | < 0.2 | <2
 | 0.159 | 0.141 (J29) |
| Fluoride | E300.0/
E340.2/
SWOOTE | OCOCH O | (mg/L)

 | WA. | INA | NA
172
 | NA NA

 | NA | NA | NA | NA | NA
 | NA | NA | 0.27 | 0.42 | 0.46 | .0.46 | 0.43 | 0.5
 | 0.27 | NA | NA | NA | NA
 | NA | NA |
| Dissolved
Oxygen | Field | (Dom) | (111g/L)

 | 0.17 | 0.00 | 0.50
 | 0.70

 | 0.39 | 0.10 | 0.74 | 0.41 | 0.10
 | 0.14 | 0.36 | 0.12 | 0.18 | 0.24 | 2.56 | 1.1 | 0.39
 | 0.28 | 1.62 | 0.89 | 0.56 | 0.20
 | 0.00 | 2.57 (335) |
| Chloride | E300.0/
SW9056 | (1/004) | NA

 | NA | 100 | 330
 | 70

 | 100 | 00 | 99 | 1 70 | 1/0
 | /6 | 105 | 130 | 36 | 20 2 | 33 | 130 | 120
 | 777 | INA
Ti | 14.1 | 311 | 0/1
 | 184 | . 769 |
| Bicarbonate | Ë310.1 | (me/L.) | NA

 | V.V | 402 | 292
 | . 570

 | 646 | 410 | 071 | 503 | 500
 | 200 | 43/ | 410 | 410 | 120 | 130 | 330 | 300
 | NA | 202 | 257 | 111 | 020
 | 070 | 382 |
| Alkalinity
Total | E310.1 | (mg/L) | NA

 | NA | 402 | 762
 | 570

 | 646 | 410 | 658 | 503 | 500
 | 757 | 520 | 410 | 000 | 130 | | | 300
 | AN | 205 | - 117 | 550 | 520
 | 587 | 700 |
| Date | Analytical
Method ¹ | | 06/26/00

 | 04/28/99 | 01/28/99 | 10/28/98
 | 07/29/98

 | 05/06/98 | 02/10/98 | 10/14/97 | 07/17/97 | 04/10/97
 | 01/24/97 | 12/05/02 | 08/29/02 | 05/29/02 | 03/11/02 | 11/27/01 | 08/29/01 | 05/14/01
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Results of General Chemistry Analyses Building 637 Area Presidio of San Francisco, California Table A-5-3

(water-bearing zone)	Sample Date	Alkalinity Total	Bicarbonate	Chloride	Dissolved Oxygen	Fluoride	N as Nitrate ²	N as Nitrite	N as Nitrate + Nitrite	Sulfate
	Analytical Method ¹	E310.1	E310.1	E300.0/ SW9056	Field	E300.0/ E340.2/ SW9056	E300.0/ E353.2/ SW9056	E350.0/ E353.2/	E353.2	E300.0/ SW9056
		(mg/L)	(mg/L)	(mp/L)	(mg/L)	(me/l)	OCOCHO (T/om)	OCOCNO (me/L)		- "
637-27	10/09/97	613	613	212	0.71	NA	0.01	(m AN	VIVAIN)	(mg/L)
(A1 Zone)	07/15/97	505	505	120	0.62	NA	NA	NA	0.08	53.3
	04/08/97	610	610	342	. 0.67	NA	0.286	NA	NA	73
	01/22/97	617	617	677.	0.45	NA	0.29	NA	0.35	169
637-33	12/03/02	260	. 260	290	0.2	0.18	< 0.05	< 0.05	. VA	120
(AZ Zone)	09/03/02	270	270	320	9.0	0.34	< 0.05	< 0.05	NA	120
	06/03/02	290	290	320	0.3	0.23	< 0.05	< 0.05	NA .	110
	03/02/02	280	280	310	1.1	0.26	< 0.05	< 0.05	NA	120
	11/27/01	280	280	260	0.5	0.37	< 0.05 UJ	< 0.05 UJ	NA	120
	08/28/01	270	270	280	3.9	0.27	< 0.05	< 0.05	NA	110
DUFU8Z8UI3A	08/28/01	270	270	300		0.25	< 0.05	< 0.05	NA	110
10000	05/17/01	310	310	240	3.41	0.33	< 0.05	< 0.05	NA	96
DOPUSI /013A	05/17/01	310	310	240	1	0.27	< 0.05	< 0.05	NA	66
	05/04/99	NA	NA	NA	0.31	NA	NA	NA.	NA	NA .
	02/07/0	750	290	300	0.20	NA	< 0.4	NA	NA	114
	11/02/98	317	317 .	228	0.36	NA	< 0.2	NA	NA	119
_	08/03/98	290	290	249	0.39	NA	. < 3.2	NA	VA	86
	86//0/50	788	288	270	0.46	NA	0.018	NA ·	NA	107
11 2 5	03/03/98	280	280	254	0.19	NA	0.013	NA	NA	113
02/-34	03/11/03	470	470	150	1.0	0.33	< 0.05	. < 0.05	NA	450
(Al Zone)	12/03/02	560	560	98	0.2	0.32	< 0.05	< 0.05	NA	120
,	09/03/02	470	470	. 02	0.4	0.56	< 0.05	< 0.05	NA	170
	06/03/02	510	510	130	0.2	0.42	< 0.05	< 0.05	NA	450
	03/05/02	520	520	140	0.5	0.36	< 0.05	< 0.05	ΑN	400

Results of General Chemistry Analyses Building 637 Area Presidio of San Francisco, California Table A-5-3

Alkalinity Bicarl Total
E310.1 E310.1
(mg/L) (mg/L)
460 460
.
800 800
NA NA
750 750
780 ~ 780
730 730
610 610
700 700

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Table A-5-3
Results of General Chemistry Analyses
Building 637 Area

Building 637 Area Presidio of San Francisco, California

Sample Alkalinity Blearbonate Chloride Dissolved Fluoride Fluoride Dissolved Fluoride Fluoride Chip Chip <t< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></t<>											
Anialytical Method E310.1 E300.00 (Signatural Method) E310.1 E300.00 (Signatural Method) E310.1 E300.00 (Signatural Method) E310.1 E310.1 E300.00 (Signatural Method) E300.00 (Signatural Method) E333.2 E333.2 E333.2 E333.2 E333.2 E335.2 E335.2 <th>Well Name (water-bearing zone)</th> <th>Sample - Date</th> <th>Alkalinity Total</th> <th>Bicarbonate</th> <th>Chloride</th> <th>Dissolved Oxygen</th> <th>Fluoride</th> <th>N as Nitrate²</th> <th>N as Nitrite</th> <th>N as Nitrate + Nitrite</th> <th>Sulfate</th>	Well Name (water-bearing zone)	Sample - Date	Alkalinity Total	Bicarbonate	Chloride	Dissolved Oxygen	Fluoride	N as Nitrate²	N as Nitrite	N as Nitrate + Nitrite	Sulfate
(3711/03) (mg/L) (mg/		Analytical Method ¹	E310.1		E300.0/ SW9056	Field	: E300.0/ E340.2/ SW9056	E300.0/ E353.2/ SW9056	E300.0/ E353.2/ SW9056	E353.2	E300.0/ SW9056
03/11/03 730 120 1.0 0.19 <0.05 <0.05 NA 12/03/02 530 530 75 0.8 0.19 <0.05			(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
12/03/02 530 75 0.8 0.19 <0.05 NA NA 09/03/02 700 83 0.4 0.28 <0.05	637-37	03/11/03	730	730	120	1.0	0.19	< 0.05	< 0.05	NA	150
09/03/02 700 83 0.4 0.28 < 0.05 < 0.05 NA NA 06/03/02 660 660 100 0.2 0.31 < 0.05	(A1 Zone)	12/03/02	530	530	7.5	0.8	0.19	< 0.05	< 0.05	NA	55
06/03/02 660 660 100 0.2 0.31 <0.05 NA 05/17/01 390 390 2.7 0.24 <0.05		09/03/02	700	700	83	0.4	0.28	< 0.05	< 0.05	NA	130
05/11/01 390 390 2.7 0.24 < 0.05 NA NA 06/23/00 NA NA 7.08 NA NA NA NA 03/11/03 300 30 0.6 0.27 < 0.05	٠	06/03/02	099	099	100	0.2	0.31	< 0.05	< 0.05	NA	110
06/23/00 NA NA 7.08 NA		05/17/01	390	390	66,	2.7	0.24	< 0.05	< 0.05	NA	029
03/11/03 300 300 30 0.6 0.27 < 0.05 NA NA 0.28 < 0.05 NA NA 0.28 < 0.05 NA NA 0.35 J- < 0.05 NA < 0.05 < 0.05 NA < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05<		06/23/00	NA	NA	NA	7.08	NA	NA	NA	NA	NA
03/11/03 220 220 36 NA 0.28 < 0.05 < 0.05 NA 0.35 J- < 0.05 NA 0.05 0.05 NA 0.05 NA 0.05 NA 0.05 0.05 NA 0.05 0.05 NA 0.05 0.05 NA 0.05 0.05 0.05 0.05 NA 0.05	637-38 (A1 Zone)	,03/11/03	300	300	30	. 9.0	0.27	< 0.05	< 0.05	NA .	15
03/11/03 220 220 36 NA 0.35 J- < 0.01 < 0.05 UJ NA 12/09/02 450 450 110 0.21 < 0.05	DUP0311033B	-03/11/03	220	220	29	NA	0.28	< 0.05	< 0.05	NA	91
12/09/02 450 110 0.8 0.22 < 0.05 < 0.05 NA P 12/09/02 450 450 110 - 0.21 < 0.05	637-38CL	03/11/03	220	220	36	NA	0.35 J-	< 0.1	< 0.05 UJ	< 0.05	15
12/09/02 450 450 450 110 — 0.21 < 0.05 NA NA 12/09/02 440 440 110 — 0.29 < 0.1 UJ		12/09/02	450	450	110	8.0	0.22	< 0.05	< 0.05	NA	51
12/09/02 440 110 — 0.29 <0.1 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI <0.05 UI	DUP1209022B	12/09/02	.450	450	110	1	0.21	< 0.05	< 0.05	NA	50
08/29/02 580 100 0.9 0.24 < 0.25 < 0.25 < 0.25 NA NA 05/29/02 540 540 82 1 0.28 < 0.05	637-38CL	12/09/02	440	440	110	1	0.29	< 0.1 UJ	< 0.05 UJ	< 0.05 UJ	51
05/29/02 540 540 82 0.5 0.28 < 0.05 < 0.05 NA NA 05/29/02 540 540 82 1 0.25 < 0.05		08/29/02	580	580	100	6.0	0.24	< 0.25	< 0.25	NA	2
05/29/02 540 82 , o.25 6.25 < 6.0.5 NA NA 05/29/02 540 78 <1		05/29/02	540	540	82	0.5	0.28	< 0.05	. < 0.05	NA	3.7.
05/29/02 540 540 78 — <1 <1 <1 NA NA 03/05/02 130 130 20 0.6 0.32 <0.05	DUP0529022A	05/29/02	540	540	82	1	0.25	< 0.05	< 0.05	NA	4.1
130 130 20 0.6 0.32 < 0.05 NA NA 98 98 11 1.2 0.65 V.0.5 V.0.5 V.0 NA NA <td>637-38CL</td> <td>05/29/02</td> <td>540</td> <td>540</td> <td>78</td> <td>ı</td> <td>1 < 1</td> <td>V</td> <td><1</td> <td>NA</td> <td>4</td>	637-38CL	05/29/02	540	540	78	ı	1 < 1	V	<1	NA	4
98 98 11 1.2 0.65 < 0.05 UJ < 0.05 UJ NA NA <td></td> <td>03/02/02</td> <td>130</td> <td>130</td> <td>20</td> <td>9.0</td> <td>0.32</td> <td>< 0.05</td> <td>< 0.05</td> <td>NA</td> <td>41</td>		03/02/02	130	130	20	9.0	0.32	< 0.05	< 0.05	NA	41
560 560 87 1 0.33 <0.05 NA <	,	12/03/01	98	98	, 11	1.2	0.65	< 0.05 UJ	< 0.05 UJ	NA	9.9
200 20 25 1.2 0.43 < 0.05 UJ < 0.05 UJ NA NA NA 2.39 NA NA NA NA NA		08/28/01	560	560	87	1	0.33	< 0.05	< 0.05	NA	0.83
NA NA 2.39 NA NA NA NA		05/15/01	200	200	25	1.2	0.43	< 0.05 UJ	< 0.05 UJ	NA	14
		06/23/00	NA	NA	NA	2.39	NA	NA	NA	NA	NA

Results of General Chemistry Analyses Building 637 Area Presidio of San Francisco, California Table A-5-3

			T			ĺ		Π	ĺ	İ	Τ		Ī	Τ			Τ	Γ.		1.							<u> </u>
,	Sulfate	E300.0/ SW9056	(1/202)	(1) P1	82	29	45	170	120	12	NA	28	29	28	44	79	33	29	34	470	95	76	100	450	1,000	1,600	310
	N as Nitrate + Nitrite	E353.2	(1/4041)	NA .	NA	NA	NA	NA	NA	NA.	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA ·	NA
	N as Nitrite	E353.2/ E353.2/ SW9056	(II/all)	< 0.05	< 0.05	< 0.25	< 0.05	< 0.05	0.009 J,J	< 0.05	NA	< 0.05	< 0.25	< 0.05	< 0.05 UJ	< 0.05 UJ	< 0.05	< 0.05 UJ	<1	< 0.05	< 0.05	< 0.05	<1	< 0.05	< 0.05	< 0.1 UJ	< 0.05
	N'as Nitrate²	E300.0/ E353.2/ SW9056	(me/L)	. < 0.05	< 0.05	< 0.25	< 0.05	0.27	1.4 J	< 0.05	NA	< 0.05	< 0.25	80.0	< 0.05 UJ	0,03 J,J	0.12	< 0.05 UJ	, <1	< 0,05	< 0.05	< 0.05	<1	< 0.05	< 0.05	<0.1 UJ	< 0.05
	Fluoride	E300.0/ E340.2/ SW9056 -	(mg/L)	0.2	0.22	0.27	0.3	0.25	0.29	0.35	NA	0.49	0.34	0.48	0.48	0.71	-9,66	0.47	, V	0.22	0.5	0.48	<1	0.37	0.36	0.24	0.45
	Dissolved Oxygen	Field	(mg/L)	0.2	-1.2	1.7	0.7	0.7	8.0	0.40	0.4	0.5	1.2	0.7	9.0	_ 2	0.7	2.7	1	0.2	0.5	-	-	. 0.2	0.9	9.0	1.3
	Chloride	E300.0/ SW9056	(mg/L)	86	. 81	92	84	91	91	83	NA	97	98	83	83	63	72	78	81	120	61	61	65	90	160	. 380	89
	Bicarbonate	E310.1	(mg/L)	019	490	510	470	400	410	530	NA	440	410	370	360	170	370	370	360	470	400	420	420	450	430	360	370
	Alkalinity Total	E310.1	(mg/L)	610	490	510	470	400	410	530	NA	440	410	370	360	170	370	370	360	470	400	420	420	450	430	360	370
	Sample Date	Analytical Method ¹	·	03/12/03	12/03/02	08/29/02	05/29/02	03/05/02	12/03/01	08/28/01	03/11/03	12/03/02	08/29/02	05/29/02	03/02/02	12/03/01	08/28/01	05/15/01	05/15/01	12/03/02	09/03/02	09/03/02	09/03/02	06/03/02	03/05/02	11/27/01	08/28/01
Well Name	(water-bearing zone)			637-39R	(A1 Zone)			-			637-40	(A2 Zone)							637-40CL	LF07GW11	(A1 Zone)	DUP0903021A	LF07GW11CL		,	-	

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Table A-5-3
Results of General Chemistry Analyses
Building 637 Area
Presidio of San Francisco, California

Wolf Marra										
(water-bearing zone)	Sample Date	Alkalinity Total	Bicarbonate	Chloride	Dissolved Oxygen	Fluoride	N as Nitrate	N as Nitrite	N as Nitrate + Nitrite	Sulfate
	Analytical Method ¹	E310.1	E310.1	E300.0/ SW9056	Field	E300.0/ E340.2/ SW9056	E300.0/ E353.2/ SW9056	E300.0/ E353.2/ SW9056	E353.2	E300.0/ SW9056
-		(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(T/am)	(I/am)	. (]/wu/
LF07GW11	05/17/01	210	510	120	2.52	0.5	< 0.05	< 0.05	NA	870
(A1 Zone)	02/11/00	NA	NA	NA	0.72	NA	NA	NA	NA	AN
	00//0//00	NA	NA	NA	12.8	NA	NA	NA	V.V.	AN
	04/29/99	NA	NA	NA	0.19	NA	NA	AN	NA	ΨN
	02/01/99	NA	NA	NA	0.23	NA.	NA	NA	NA	NA
-	10/29/98	553	553	87	0.44	NA	0.18	NA	NA NA	8
-	07/30/98	490	490	29	0.23	NA	< 0.4	NA	NA	S >
-	. 05/11/98	384	384	44	0.09	NA	0.692	NA	NA	18.9
	02/10/98	442	442	58	0.74	NA	0.094	NA	NA	3.56
	10/14/97	495	495	70	0.28	NA	. < 0.01	NA	NA	< 0.15
	07/17/97	477	477	81	0.28	NA	0.016	NA	0.099	0.104
	04/10/97	590	590	84	0.24	NA	< 0.01	NA	NA	0.702
,	01/23/97	570	. 570	75	69.0	NA	0.03	NA	< 0.05	1.03
	96/11/01	520	520	. 82	0.13	0.509	NA	NA	0.12	\ \ !
	07/24/96	592	592	06	0.06	0.83	NA	NA	0.05	<1
	96/80/50	534	534	89	0.1	0.53	NA	- YA	< 0.05	\ \ \ \

Results of General Chemistry Analyses Building 637 Area Table A-5-3

Presidio of San Francisco, California

	-				_		_				
-	Sulfate			E300.0/	SW9056		(1/way)	(Tight)	7.5	t	,
	N as Nitrate +			E353.2	!	***	(T/cma/I)	(Canal	0.19		
•	N as Nitrite		E300.0/	E353.2/	STWONER	2000	(mg/L)	7-0	NA		▼ Z
	N as Nitrate ²		E300.0/	E353.2/	SW9056		(mg/L)		NA		2
	Fluoride	, 0 00 00	E300.0/	E340.2/	SW9056		(mg/L)	ייייייייייייייייייייייייייייייייייייייי	77.0	0 70	07:5
	Dissolved Oxygen		į	Field		(T)	(17/gm)	40	5.0	NN	7.74.7
	Chloride		E300.0/	SW9056		(I/um)	(7.9m)	60	3	66	
	Bicarbonate		5310.1	1.0163	`	(mø/L)		501		514	
	Alkalinity Total		F310 1	110167		(mg/L)	702	201	1	514	
	Sample Date	A ===1==1	Analytical	Method ¹			20/00/00	06/77/70	11/16/08	11/10/93	
Woll Nome	(water-bearing zone)		,				I F07GW11	11 20 11	(A1 Zone)	(2112 2-2115)	
				,							

1 - The identified analytical method(s) are for analyses performed beginning in the Second Quarter 2001. The analytical methods used during previous quarters are identified in the respective quarterly reports.

2 - N as nitrite analyzed prior to 05/17/01 includes N as nitrate analysis.

mg/L - milligrams per liter

NM - not measured NA - not analyzed

"-" dissolved oxygen measurements were not taken for duplicate and quality control samples.

"CL" suffix denotes a quality control duplicate sample was sent to the control laboratory.

Table 7 in the main report identifies all duplicate and split samples and associates them with the well from which they were collected.

Table 11 in the main report identifies current and historic data qualifiers.

Table A-5-4
Results of TPH, BTEX, and MTBE Analyses
Building 637 Area
Presidio of San Francisco, California

iii ² ge														-				-						1			1
TPH as Fuel Oil ² (Carbon Range	SW8015B/	SW8015M	(T/an)	21,000	ΔN	NA	AN	NAN	NAN	NA	NA	NA	NA	NA	NA	NA	< 300	< 300	< 300	< 300	< 300	< 300	< 300	< 300	> 300	< 300	
TPH as Diesel (Carbon Range C12-C24)	SW8015B/	SW8015M	(µg/L)	15,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	. NA	. < 50	< 50	< 50	< 50	< 50	< 50.	< 50	< 50	. 05>	< 50	7.50
TPH as Gasoline (Carbon Range C7-C12)	SW8015B/	SW8015M	(μg/L)	13,000	< 50	89	100	< 50	,130	130	150	150	190	190	170	55	130 (125)	< 50	(325)	· 240 (J18, J25)	63 (125)	88 (125)	160 (325)	- 330 (325)	160 (125)	240 (125)	300 (125)
MTBE	SW8020/ SW8021/	SW8021B/ SW8260M	(μg/L)	. 1	<2	<2	<2	<2	7	01	<2	<2	<5	13 C	, 2.8	NA	NA	NA	NA	NA	NA	. NA	ŅĀ	ŊŊ	NA	NA	ΝA
Total Xylenes	SW8020/ SW8021/	SW8021B/ SW8260M	(µg/L)	232,000	< 0.5	< 0.5	0.9	< 0.5	0.53	0.53	0.65	0.72	< 0.5	0.73	0.78	· v	< 0.5	< 0.5	< 0.5	0.71 (118).	< 0.5	0.58	0.85	1.6 (J5)	0.69 (35)	1.9 (15)	2.3
Ethylbenzene	SW8020/ SW8021/	SW8260M	(µg/L)`	1,000	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	- <0.5	< 0.5	<'0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5 (U18)	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
Toluene	SW8020/ SW8021/	SW8260M	(µg/L)	2,100	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5 (U18)	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	1.2
Benzene	SW8020/ SW8021/ SW8021B/	SW8260M	(μg/L)	650	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5 .	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	0.91	< 0.5	< 0.5	3 (318)	5.5	0.93	< 0.5	5.6 (J5)	0.41 (15, 128)	7.1 (35)	74
Sample Date	Analytical Method ¹	Manifold		Cleanup Level	12/03/02	08/29/02	08/29/02	05/29/02	03/05/02	03/05/02	12/03/01	12/03/01	12/03/01	08/28/01	05/15/01	06/26/00	05/06/99	02/04/99	11/04/98	08/03/98	05/07/98	02/09/98	10/13/97	07/11/197	04/09/97	01/23/97	10/23/96
Well Name	(water-bearing Zone)	·			637-01R	(A2 Zone)	DUP0829022B			DUP0305023B	, !	DUP1203012A	637-01RCL	÷	1			- 1	-				L	ī			:

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Table A-5-4
Results of TPH, BTEX, and MTBE Analyses
Building 637 Area
Presidio of San Francisco, California

	(Carbon Range (Carbon Range (Carbon Range C7-C12)			SW8015M	(1)*****	(HWL)		J25) <50 <300	< 50	< 50	250		(25) (25)	190 (127)	160 (125)	(621) 6/	J25) 140 (J25) NA	J25) 98 (J25) NA	J25) 210 (J25) NA.	NA	NA .	0 NA NA	NA	NA NA	AN AN	NA NA	52	< 50 (U[2)	< 50	
			_	21B/ SW8015M 60M SW8015M	(1/41)			v 96 (J25)	5 150 (125)			1						500 (125)	470 (J25)	< 50	. < 50	< 50	, × 50	< 50	. < 50		< 50	< 50	< 50	
-	Total MTBE Xylenes	SW8020/ SW8020/		SW8021B/ SW8021B/ SW8260M SW8260M	+	 _	1	0.72 NA	1.3 <5	5.1 ' NA		< 50 NA	< 100 NA		<u> </u>				8.8 NA	< 0.5 < 2		< 0.5 . 2.4	< 0.5	< 0.5 < 2	< 0.5 < 2	< 0.5	<0.5 NA	< 0.5 NA	<0.5 NA	
	Ethylbenzene T	SW8020/ SW		SW8021B/ SW8 SW8260M SW	<u> -</u>					< 0.5	< 0.5	× 50	< 100	< 50									,	,	< 0.5	< 0.5	>	< 0.5	< 0.5	
	Toluene	SW8020/	SW8021/	SW8260M	(µg/L)	2,100		< 0.5	< 0.5	0.78	< 0.78 (U2)	< 50	< 100	< 50	< 5	< 25		000	<55	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	
	Вепzепе	SW8020/	SW8021/ SW8021B/	SW8260M	(μg/L)	050	9	n i	4.5	48	35	990	1,100	1,300	< 5	480	1 100	DOT'S	390	< 0.5	5.0.5	c.u.>	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
	Sample Date	•	Analytical Method ¹	nomarki		Cleanup	20/06/20	07/12/190	03/13/90	06/67/70	12/08/95	08/28/95	05/19/95	02/23/95	12/07/94	08/30/94	05/24/94	10/11/00	12/01/94	20/02/07	09/03/02	00/03/02	03/05/02	11/2//01	08/78/01	05/17/01	05/03/99	02/01/99	10/29/98	
	Well Name	(water-bearing	(SWAZ				637-01R	710-750 (A777-75)	(are cone)		-	- 1							627 10	(47.75)	. (and 24)								<u>J</u> .	_

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Table A-5-4
Results of TPH, BTEX, and MTBE Analyses
Building 637 Area
Presidio of San Francisco, California -

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	TPH as Fuel Oil ² (Carbon Range	C24*C30)	SW8015B/	WSI08WS		(μg/L)	21,000	2.7.4	NA.	NA	< 300	< 300	310	275	2005 >	005 >	> 300	310 (125, 132)	< 300	> 300	AM	MA	MA	NA	NA	NA
	TPH as Diesel (Carbon Range CT2-C24)	(10)	SW8015B/	SW8015M		(μg/L)	15,000	020	700	460	76 (R32)	< 50	< 50		< 50	> 50	< 50	< 50	< 50	< 50	480. (125)	770 (725)	(172)	01 (323)	200 (202)	(20) (22)
	TPH as Gasoline (Carbon Range C7-C12)		SW8015B/	SW8015M		(μg/L)	13,000	150	7.50	00.7	06 >	< 50	< 50	< 50	< 50	< 50	< 50	< 50	< 50	< 50	< 20 >	150 (125)	US >	. 650	000	> 05 >
	MTBE	SW8020/	SW8021/	SW8021B/	NINOZO W C	(µg/L)	ı	ΝA	VZ	MA	WA	. VA	NA	NA	NA	NA	. < 5	NA	Ϋ́N	NA	NA	AN	NA	VN	AN	NA.
	Total Xylenes	SW8020/	SW8021/	SW8021B/	O W G CUUM	(µg/L)	232,000	< 0.5	<0.5	507	CO/	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5	<5	<.5	2 >	. V	< > < > < < > < < > < < < > < < < < > < < < < < < < < < < < < < < < < < < < <
	Ethylbenzene	SW8020/	SW8021/	SW8021B/ SW8760M	TATOOTO AT	(µg/L)	1,000	< 0.5	< 0.5	< 0.5	50	< 0.5	< 0.5	< 0.5	+ < 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<5	<5	<5.	<5	< 5	<5
	Toluene	SW8020/	SW8021/	SW8021B/ SW8260M	7.100m0 1.0	(1/B/L)	2,100	< 0.5	< 0.5	< 0.5	200	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<5	<5	< 5	<5	< 5	<5,
	Вендене	SW8020/	SW8021/	SW8021B/ SW8260M	(1/411)	(T/R)	650	< 0.5	< 0.5	< 0.5	20/	C.U.>	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<5	.<5	<5	<5	2.2 (128)	< 5
	Sample Date		Analytical	Method			Cleanup Level	86/11/50	02/02/98	10/09/97	. 20/1/20	16161110	04/08/97	01/22/97	10/22/96	04/26/96	05/14/96	02/27/96	12/07/95	08/25/95	05/18/95	02/22/95	11/30/94	08/29/94	05/19/94	02/15/94
	Well Name	(water-bearing	zone)				-	637-19	(A2 Zone)		,							f.			,					

Table A-5-4
Results of TPH, BTEX, and MTBE Analyses
Building 637 Area
Presidio of San Francisco, California

	il ² şe												Ī	-									-	<u> </u>		7
•	TPH as Fuel Oil ² (Carbon Range	(0C)-477	SW8015B/ SW8015M		(1/41)	21,000	NA	7 7 7 7	NA	NA.	NA	NA	ŅĄ	NA	NA	NA	< 300	< 300	> 300	< 300	> 300	> 300	< 300	00£ >	< 300	
	TPH as Diesel (Carbon Rauge C12-C24)		SW8015B/ SW8015M		(ng/L)	15,000	NA		NA	720 (125)	140 (325)	180 (125)	80 (125)	180 (325)	< 50	380 (325)	200 (325)	150 (325)								
	TPH as Gasoline (Carbon Range C7-C12)		SW8015B/ SW8015M		(µg/L)	13,000	390 Y	75007	I NOC	40	90	< 50	. 620	280	59	52.	510 (125)	740 (J25)	1100 (325)	1100 (125)	2,100 (15, 125)	410 (125)	2,100 (125)	670 (15, 125)	620 (325)	, , , , , , , , , , , , , , , , , , , ,
	MTBE	SW8020/	SW80211/ SW8021B/	SW8260M	(µg/L)	-	2.3		4/ /	4 (7	<2	2.7	2.8	<2 UJ	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7 1 4
	Total Xylenes	SW8020/	SW8021B/	SW8260M	(µg/L)	232,000	1.9	-	0.53	0.52		< 0.5,	4.9	1.58	< 0.5	0.29 (128)	< 0.5	< 0.5	< 2.5	0.62 (15, 118)	< 0.5	< 0.5	0.62	< 0.5	< 0.5	201
	Ethylbenzene	SW8020/	SW8021B/	SW8Z6UM	(μg/L)	1,000	< 0.5	< 0.5	50>	502		c.u.>	2.4、	0.57	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	< 0.5 (U18)	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	101
	Toluene	SW8020/ SW8021/	. SW8021B/	WINOZAW S	(µg/L)	2,100	< 0.5	< 0.5	< 0.5	> 0 5	-0.5	C.0 /	3.0	1.6	< 0.5	0.18 (J18)	< 0.5	< 0.5	<2.5	0.66 (15, 318)	1.4 (J5)	< 0.5	0.61	< 0.5	< 0.5	> 0 5
	Вепхене	SW8020/ SW8021/	SW8021B/	UNIONIAL CONTRIL	(HB/L)	650	< 0.5	< 0.5	< 0.5	< 0.5	- 20 2	20.5	1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	< 0.5 (UI8)	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	V 0 V
	Sample Date	Analytical	Method			Cleanup Level	12/05/02	12/05/02	08/29/02	05/29/02	03/11/02	12/02/01	10/03/01	08/29/01	05/14/01	06/26/00	04/28/99	01/28/99	10/28/98	07/29/98	86/00/c0	02/10/98	10/14/97	76/11/10	04/10/97	01/24/97
	Well Name	(water-bearing zone)					637-26 (A1 Zone)	DUP1205021A	,		,	1		- ! .	Ē			- <u>.</u> !			1			***************************************		_

Table A-5-4
Results of TPH, BTEX, and MTBE Analyses
Building 637 Area
Presidio of San Francisco, California

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Table A-5-4
Results of TPH, BTEX, and MTBE Analyses
Building 637 Area
Presidio of San Francisco, California

[.			T	<u> </u>	T		-	' T	<u> </u>	- 1		<u> </u>	Ī	-	T	1	T	1	i	ī	Ī	<u> </u>	1	1	Т
TPH as Fuel Oil ² (Carbon Range	SW8015B/	SW8015M	. 1/200)	(µg/L) 21,000		< 300 (UI2)	< 300	< 300	< 300 ·	< 300	NA	NA	NA	NA	NA	NAN	NA	NA	Ņ	005>	> 300	> 300	200	< 300	005 >
TPH as Diesel (Carbon Range C12-C24)	SW8015B/	SW8015M	(1/011)	15,000	£5 (195)	(575)	80	(57) 021	250	0C >	NA	NA	NA	NA	NA	NA	NA	NA	NA	< 50	< 50 (U12)	< 50	< 50	< 50	< 50
TPH as Gasoline. (Carbon Range C7-C12)	SW8015B/	SW8015M	(1/a/1)	13,000	1 000 (125)	460 (135)	(52) 004	530 (125)	(540 (125)	(626) 070	< 50	< 50	< 50	< 50	< 50	< 50	<50	< 50	< 50	< 50	< 50	< 50	< 50 (U18)	< 50	. < 50
MTBE	SW8020/ SW8021/	SW8021B/ SW8260M	(ug/L)		NA	V.	. 36 >	VV	AN	5	7 > 7	<.2	<2	<2	<2	< 2	.<2	<2	<2	NA	NA	NA	NA	NA	NA
Total Xylenes	SW8020/ SW8021/	SW8021B/ SW8260M	(µg/L)	232,000	< 2.5.	D 5.4	< 2.5	< 0.5	< 0.5	70.5	C.U.>	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0:5	< 0.5	< 0.5 (U18).	< 0.5	< 0.5
Ethylbenzene	SW8020/ SW8021/	SW8021B/ SW8260M	(μg/L,)	1,000	< 2.5	< 0.5	<2.5	< 0.5	< 0.5	< 0.5	507	C.V.	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5 (U18)	< 0.5	< 0.5
Toluene	SW8020/ SW8021/	SW8021B/- SW8260M	(μg/L)	2,100	<2.5	< 0.5	<2.5	< 0.5	< 0.5	>0.5	201	2.0	c.0 >	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5 (U18)	< 0.5	< 0.5
Велхене	SW8020/ SW8021/	SW8021B/ SW8260M	(μg/L)	650	< 2.5	< 0.5	< 2.5	< 0.5	< 0.5	< 0.5	5.0 >	200	5.0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5 (U18)	< 0.5	< 0.5
Sample Date	Analytical	Method		Cleanup . Level	10/23/96	07/29/96	05/15/96	02/29/96	12/08/95	12/03/02	09/03/02	20/20/90	00/03/02	03/02/07	10//7/11	08/28/01	08/28/01	05/17/01	10//1/50	05/04/99	02/02/99	11/02/98	08/03/98	05/07/98	03/05/98
Well Name	(water-bearing				637-27	(Al Zone)				637-33	(A2 Zone)						DOPUSZSUISA	* crocragaria	ACI0/1013A		· · · ·	,	1	. •	

Table A-5-4
Results of TPH, BTEX, and MTBE Analyses
Building 637 Area
Presidio of San Francisco, California

							1		,
Well Name	Sample Date	Вепzепе	Tolucne	Ethylbenzene	Total Xylenes	MTBE	TPH as Gasoline (Carbon Range C7-C12)	TPH as Diesel (Carbon Range C12-C24)	TPH as Fuel Oil ² (Carbon Range C24-C36)
(water-bearing zone)	Analytical Method ¹	SW8020/ SW8021/ SW8021B/ SW8021B/	SW8020/ SW8021/ SW8021B/ SW8260M	SW8020/ SW8021/ SW8021B/	SW8020/ SW8021/ SW8021B/	SW8020/ SW8021/ SW8021B/	SW8015B/ SW8015M	SW8015B/ SW8015M	SW8015B/ SW8015M
		(μg/L)	(µg/L)	(µg/L)	(T/an)	(III)	(1/611)	(]/aii)	(I/aii)
	Cleanup Level	650	2,100	1,000	232,000	i I	13,000	15,000	.21,000
637-34	03/11/03	< 0.5	< 0.5	< 0.5.	.<0.5	<2,	< 50	NA	ΝĀ
(A1 Zone)	12/03/02	< 0.5	< 0.5	< 0.5	< 0.5	<2	< 50	NA	AN
	09/03/02	< 0.5	< 0.5	< 0.5	< 0.5	<2	< 50	NA	NA
	06/03/02	< 0.5	< 0.5	< 0.5	< 0.5	<2	< 50	NA	NA
	03/05/02	< 0.5	< 0.5	< 0,5	< 0.5	< 2	< 50	NA	NA
	11/27/01	< 0.5	< 0.5	< 0.5	< 0.5	<2	< 50	NA	NA
	08/28/01	< 0.5	< 0.5	< 0.5	< 0.5	. <2	< 50	NA	NA
DUP0828013B	08/28/01	<0.5	<0.5	<0.5	<0.5	7	<50	NA	NA
	05/17/01	< 0.5	< 0.5	< 0.5	< 0.5	<2	< 50	ŅĀ	NA
	06/23/00	< 0.5	< 0.5	< 0.5	<1	NA	< 50	ŊĄ	NA
637-35	03/11/03	< 0.5	< 0.5	< 0.5	. < 0.5	<2	< 50	NA	NA
(Al Zone)	12/03/02	< 0.5	. < 0.5	< 0.5	< 0.5	. <2	< 50	NA	NA
	09/03/02	< 0.5	< 0.5	< 0.5	< 0.5	<2	< 50	NA	NA
	06/03/02	< 0.5	< 0.5	< 0.5	< 0.5	<2	< 50	· NA	NA
·	03/05/02	< 0.5	< 0.5	< 0.5	0.63	<2	< 50	NA	NA
	11/27/01	< 0.5	< 0.5	< 0.5	< 0.5	< 2	< 50	NA	NA
	08/28/01	< 0.5	< 0.5	< 0.5	< 0.5	<2	< 50	NA	NA
	05/17/01	< 0.5	< 0.5	< 0.5	< 0.5	<,2	< 50	ŊĄ	NA
	06/23/00	< 0.5	< 0.5	< 0.5	- I	NA	< 50	AN	NA

Table A-5-4
Results of TPH, BTEX, and MTBE Analyses
Building 637 Area
Presidio of San Francisco, California

-	Oil 2						T	•					-																,	
-	TPH as Fuel Oil 2 (Carbon Range	C24-C30	SW8015B/ SW8015M		, (μg/L)	21,000	MA	איו	VN	NA NA.	NA	NA	NA	NS	NS	NS	NA	AN	< 300		NA	> 300	200							
	TPH as Diesel (Carbon Range	C12-C24)	SW8015B/ SW8015M		(µg/L)	15,000	NA	VIV	NA	. NA .	NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	. SN	NS	NS	NA	NA	< 50		< 50 UJ	000	
	TPH as Gasoline (Carbon Range	C1-C14)	SW8015B/ SW8015M		(μg/L)	13,000	< 50	< 50	> 50	05.7	05/	06/	06 >	06 >	< 50	<50	< 50	< 50	< 50	< 50	NS	NS	NS	< 50	< 50	< 50		05 /	25/	:
	MTBE	SW8020/	SW8021/ SW8021B/	SW8Z60M	(µg/L)	1	<2	<2	< 2	- C >	2 0	27	7/ 5	7/	7 >	2>	7	<2	< 2	< 2	NS	NS	NS	<2	NA	< 2	5.7.5	< 7	200	
	Total Xylenes	SW8020/	SW8021/ SW8021B/	NIO ZO M C	(T/Bil)	232,000	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	201	0.0	0.07	5.0.5	c.0.>	C.0 >	< 0.5	< 0.5	SN	NS	NS	< 0.5	\ \ !	< 0.5	< 0.5	< 0.5	< 0.5	
	Ethylbenzene	SW8020/	SW8021/ SW8021B/ SW8260M	TATOON OF THE	(HB/L)	1,000	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	502	200	201	C.0 /	6.0 /	5.0.5	C.U.S	SS	SS	NS.	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
	Toluene	SW8020/	SW8021/ SW8021B/ SW8260M	(1/a)	(HBH)	2,100	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5 .	< 0.5	< 0.5	> 0 >	301	201	70.7	C.O.	CNI	CMI	CAL	5.0.5	0.17 (J28)	< 0.5	< 0.5	< 0.5	< 0.5	
	Benzene	SW8020/	SW8021/ SW8021B/ SW8260M	(ug/L)	(A.)	050	50.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	502	502	50>	SIN	ON.	אנט	207	7.0 /	2.0.5	< 0.5	< 0.5	< 0.5	< 0.5	
	Sample Date .		Analytical Method'		Cleanup	Level	03/11/03	50/11/50	12/03/02	09/03/02	06/03/02	03/05/02	11/27/01	08/29/01	05/17/01	3/11/03	12/03/02	20/20/60	06/03/02	03/05/02	10/22/11	08/28/01	05/17/01	06/24/00	00/23/00	03/11/03	03/11/03	12/09/02	12/09/02	
	Well Name	(water-bearing	(2002)			92-759	(A1 Zone)	(arra grante)	7				!			637-37	(Al Zone)					!	:		637.38	(Al Zone)	637-38CL	<u>_</u>	DUP1209022B	

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Table A-5-4
Results of TPH, BTEX, and MTBE Analyses
Building 637 Area
Presidio of San Francisco, California

TPH as Fuel Oil ² (Carbon Range	SW8015B/ SW8015M	(1/4/1)	21,000	NA	000	× 300	MA	AN	AM	· VAN	< 300	AN	NA	< 300	NA	< 300	NA	NA	Ϋ́Α	NA	NA	NA	NA	, VV
TPH as Diesel (Carbon Range	SW8015B/ SW8015M	(1/611)	15,000	< 50	- 50	05 >	< 50 111	< 50	> 50		< 50	NA	< 50	< 50	< 50	< 50	< 50	< 50	<50	NA	NA NA	NA	. NA	NAN
TPH as Gasoline (Carbon Range C7-C12)	SW8015B/ SW8015M	(µy/L)	13,000	280	05 >	55	65 g	< 50	< 50	190	54	320	< 50	< 50	< 50	< 50	< 50	< 50	<50	NA	< 50	< 50	< 50	85
MTBE	SW8020/ SW8021/ SW8021B/ SW8260M	(µg/L)	1	< 2	< 2	<2	. <5	<2	<2	3.7	<2	NA	<2.	<2	< 2	< 2	4.5	< 2	77	< 0.5	<2	<2	< 2	12
Total Xylenes	SW8020/ SW8021/ SW8021B/ SW8260M	(µg/L)	232,000	1.2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	< 0.5	0.68 (J28)	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	< 0.5	5.6
Ethylbenzene	SW8020/ SW8021/ SW8021B/ SW8260M	(µg/L)	1,000	< 0.5	< 0.5	< 0.5	< 0.5	. < 0.5	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	. < 0.5	< 0.5	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	< 0.5	1.2
Toluene	SW8020/ SW8021/ SW8021B/ SW8260M	(μg/L)	2,100	4.8 C	< 0.5	< 0.5	. < 0.5	< 0.5	< 0.5	<0.5	< 0.5	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	< 0.5	76.0
Benzene	SW8020/ SW8021/ SW8021B/ SW8260M	(μg/L)	650	< 0.5	< 0.5.	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	< 0.5	0.88
Sample Date	Analytical Method ¹		Cleanup Level	08/29/02	05/29/02	05/29/02	05/29/02	03/05/02	12/03/01	08/28/01	05/15/01	06/23/00	. 03/12/03	12/03/02	08/29/02	05/29/02	03/05/02	12/03/01	08/28/01	03/11/03	12/03/02	08/29/02	05/29/02	03/05/02
Well Name	(water-bearing zone)		-	637-38 (A1 Zone)	-	DUP0529022A	637-38CL		!	,			637-39R	(Al Zone)	!					637-40	· (A2 Zone)		<u> </u>	

Table A-5-4
Results of TPH, BTEX, and MTBE Analyses
Building 637 Area
Presidio of San Francisco, California

TPH as Fuel Oil 2	(Carbon Range	C64-C30)	SW8015B/	SW8015M	, (L)	(hg/L)	21,000		NA	NA	NA	NA	< 300	NA.	MIA	NA	NA	< 300	NA	NA	NA	< 300	NA	. AN	VN	000	NOC /	< 300	<300	< 300	< 300	> 300
TPH as Diesel	(Carbon Range C12-C24)		SW8015B/	SW8015M	(1/44/)	(मान्नम)	15,000	1 A 1 A	WI	NA	NA	NA	< 50	< 50	05 >	000	AC >	< 50	. < 50	< 50	- < 50	< 50	< 50	NA	NA	- 08	2	> 30	05 >	< 50	< 50	< 50
TPH as Gasoline	(Carbon Range C7-C12)		SW8015B/	SW8015M	(1/611)	(i b)	13,000	- 500	OS V	000	<50	< 50	< 50	< 50	< 50	05 >	05'	< 50	< 50	<2	< 50.	< 50	< 50	240	< 50	99	UIL	ı	/0	120	. 300	350
1 m	MTBE	SW8020/	SW8021/	SW8021B/ SW8260M	(Hg/L)		1	<2		. 77/	75	< 5	<2	<2	<2	< 5	, ,	7>	< 2	< 0.5	. <2	. <2	< 5	< 0.5	NA	NA	ΔN	VIV	ULT.	WA.	NA	NA
Total	Xylenes	SW8020/	SW8021/	SW8260M	(µg/L)		232,000	< 0.5	< 0.5	201	Co.	- V	< 0.5	< 0.5	< 0.5	< 0.5	707	200	0./3	< 0.5	< 0.5	< 0.5	< 0.5	. < 0.5	< 0.5	< 0.5	< 0.5	202	30/		1.3	1.5
E-flarift.com	eruy menzene	SW8020/	SW8021/	SW8260M	(µg/L)		1,000	< 0.5	<0.5	202	20,	Iv	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	301	C.0 /	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5.0.>	20/	200	< 0.5
Топивно	T WHICH	SW8020/	SW8021/ SW8071B/	SW8260M	(μg/L)	3 100	4,100	< 0.5	< 0.5	< 0.5	3 -	1/1	5.0.5	Ч	< 0.5	< 0.5	<0.5	0.50	30.0	C.U.>	<0.5	< 0.5	< 0.5	0.7	< 0.5	< 0.5	< 0.5	< 0.5	> 0 5	502	7.07	C.V.>
Венхене		SW8020/	SW8021/ SW8021B/	SW8260M	(μg/L)	עצט	O.C.D	< 0.5	< 0.5	< 0.5	· ·	301		× 0.3	< 0.5	< 0.5	< 0.5	< 0 5	40/	7.0.7	< 0.5	5.0.5	5.U.5	2.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	0.49	D 3.0	٠.٠٠
Sample	Date	F	Analytical Method ¹			Cleanup	Level	12/03/01	08/28/01	05/15/01	05/15/01	12/03/02	20/20/21	20/00/20	09/03/02	09/03/02	06/03/02	03/05/02	11/27/01	00/00/00	06/12/01	10// 1//01	10//1/20	00/60/70	00//0//0	04/29/99	02/01/99	10/29/98	07/30/98	05/11/98	02/10/98	77777
·	Well Name	(water-pearing	cource					637-40	(A2 Zone)	•	637-40CL	LF07GW11	(Al Zone)	Trimonogosta -	ALTOCOMONICA	LF07GW11CL						TEO7GW11CT	-		,	- <u> </u>				1		

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Results of TPH, BTEX, and MTBE Analyses Presidio of San Francisco, California **Building 637 Area** Table A-5-4

	Sample			,	Total		TPH as Gasoline	TPH as Diesel	TPH as Fuel Oil ²
Well Name	Date	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	(Carbon Range C7-C12)	(Carbon Range C12-C24)	(Carbon Range C24-C36)
(water-bearing		SW8020/	SW8020/	SW8020/	SW8020/	SW8020/			(app
zone)	Analytical	SW8021/	SW8021/	SW8021/	SW8021/	SW8021/	SW8015B/	SW8015B/	SW8015B/
	Method	SW8021B/	SW8021B/	SW8021B/	SW8021B/	SW8021B/	SW8015M	SW8015M	SW8015M
-	-	SW8260M	SW8260M	SW8260M	SW8260M	SW8260M		-	
		(µg/L)	(μg/L)	(T/Bit)	(µg/L).	(ng/L)	(ng/L)	(1/011)	(1/0/1)
	Cleanin						(1.0.1)	(10.7)	(नाविम)
	Level	650	2,100	1,000	232,000	I `	13,000	15,000	21,000
LF07GW11	10/14/97	< 0.5	< 0.5	< 0.5	0.73	NA	280	74	< 300
(Al Zone)	07/11/97	0.29	< 0.5	< 0.5	1.8	, NA	400	83	< 300
,	04/10/97	< 0.5	< 0.5	< 0.5	< 0.5	NA	82	< 50	< 300
	01/23/97	0.51	< 0.5	< 0.5	0.83	NA	< 50	< 50	300
	10/17/96	0.28	0.54	.< 0.5	< 0.5.	NA	150	< 50	< 300
	07/24/96	< 0.5	< 0.5	< 0.5	< 0.5	NA	73	< 50	< 300
- LF07GW11CL	05/08/96	< 0.5	< 0.5	< 0.5	< 0.5	NA	100	< 50	< 300
	02/22/96	3.6	0.91	< 0.5	1.3	NA	360	< 50	< 300
	11/16/95	2.4	. 1.4	< 0.5	2 .	NA	450	< 50	< 300

- The identified analytical method(s) are for analyses performed beginning in the Second Quarter 2001. The analytical methods used during previous quarters are identified in the respective quarterly reports.

2 - TPH as fuel oil uses a motor oil standard for carbon range (C24-C36).

μg/L - micrograms per liter

NA - not available for the August 2001 draft.

MTBE - methyl tertiary butyl ether NS - not sampled

TPH - total petroleum hydrocarbon

"CL" suffix denotes a Quality Control Duplicate Sample was sent to the control laboratory.

Table 7 in the main report identifies all duplicate and split samples and associates them with the well from which they were collected.

Table 11 in the main report identifies current and historic data qualifiers.

Bold numbers indicate concentrations which exceed cleanup levels.

- Cleanup level not established.

Table A-5-5
Results of VOC Analyses
Building 637 Area
Presidio of San Francisco, California

			***************************************			***************************************					
Well Name	Sample				Volat	ile Organic	Volatile Organic Compounds (VOCs)	VOCs)		-	-
(water-bearing	Date						: :		_	-	• 11 2
		1,2-DCA	cis-1,2-DCE	1,2-DCE (cis- & trans-)	Acetone	Carbon Disulfide	Chloroform	Chloromethane	PCE	Vinyl	All
	Analytical Method 1	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/	SW8260B/	SW8260B/		SW8260B/	SW8260B/	SW8260B/
	Unit	(µg/L)	(T/an),	(T/an)	(1/2/1)	(Hall)		MINOZOWIN	S W & Zoulm	SW8Z60M	SW8260M
	Cleanup Level	0.5	9		(2.04)	(1,19,11)	(HB/L)	(1) (A)	(r/grl)	(µg/L.)	(µg/L)
637-01R	· 66/90/50	.<0.5	< 0.5	NA	NA	<5>	NA	< 0.5	202	20/	
(A2 zone)	02/04/99	< 0.5	< 0.5	NA	NA	< 5>	NA	< 0.5	50>	500	ON CIN
	11/04/98	< 0.5		NA	NA	<5	NA	< 0.5	< 0.5	< 0.5	
	08/03/98	< 0.5 (U18)	< 0.5 (U18)	NA	ŅĀ	<5 (UI8)	< 0.5 (U18)	< 0.5 (UI8)	< 0.5	< 0.5 (U18)	QN.
	86//0/50	< 0.5	< 0.5	NA	NA	<5	< 0.5	< 0.5	< 0.5	< 0.5	QN
	86/60/70	< 0.5	< 0.5	NA	NA	<5	< 0.5	< 0.5	< 0.5	< 0.5	ND
	10/13/97	< 0.5	< 0.5	NA	NA	< 5	< 0.5	< 0.5	< 0.5	< 0.5	£
•	16//1//0	< 0.5	< 0.5	NA	NA	< 5	< 0.5	< 0.5	< 0.5	< 0.5	, QN
	04/09/97	< 0.5	< 0.5	NA	NA	. <>	< 0.5	< 0.5	< 0.5	< 0.5	QN.
	01/23/97	< 0.5	< 0.5.	NA	NA	<.5	< 0.5	< 0.5	< 0.5	< 0.5	ND
	10/23/96	< 0.5	< 0.5	NA	< 10	< 5.	0.81	< 0.5	< 0.5	< 0.5	- QN
	0.77.79	< 0.5	NA	< 0.5	× 10	<-5	< 0.5	< 0.5	< 0.5	< 0.5	N ON
	96/51/50	0.63	YN :	< 0.5	010	<.5	< 0.5	< 0.5	< 0.5	< 0.5	QN
	17/08/05	5.0 >	NA.	50.3	01 >	< > .	< 0.5	< 0.5	< 0.5	< 0.5	ND
•	06/06/00	0.0 /	ANI	5.0.5	01>	×5.	< 0.5	< 0.5	< 0.78	< 0.5	QN
	06/10/05	< 50 100	NA.	< 50	> 1000	< 500	< 50	. <50	< 50 ·	< 50	ON
-	201 10/10	05,	NA ::	201 >	> 200	< 100	< 100	< 200	< 100	< 200	Ð
	02/27/20	05 ×	NA	< 50	< 100	< 50	_<50	< 100	< 50	< 100	Ð
,	12/0//94	ر د ک	NA	<5	<.10	5.5	< 5	, <10	< 5	< 10	N ON
	08/30/94	< 25	NA	< 25	< 50	<25	< 25	<50 R	< 25	< 50	ON.
	05/24/94	< 50	NA	< 50	130	< 50	< 50	< 100 ·	< 50	< 100	ON .
	02/11/94	.<5	NA	. <5 .	< 10 ·	<5	<5 .	< 10	<5	< 10	ND
•						-			***************************************		

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Table A-5-5
Results of VOC Analyses
Building 637 Area
Presidio of San Francisco, California

Well Name (water-bearing	Sample Date	. 1			Volat	ile Organic	Volatile Organic Compounds (VOCs)	VOCs)			: ·
(antoz	,	1,2-DCA	cis-1,2-DCE	1,2-DCE (cis- & trans-)	Acetone	Carbon Disulfide	Chloroform	Chloromethane	PCE	Vinyl Chloride	All Other VOCs
:	Analytical Method ¹	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M
	Unit	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)
	Cleanup Level	0.5	9	-	***	Ī	1	1	١.	6.5	•
637-19	05/03/99	< 0.5	< 0.5	NA	NA	<5	<1	< 0.5	< 0.5	< 0.5	QN
(A2 zone)	02/01/99	< 0.5	< 0.5	NA	γN	<5	< 0.5	< 0.5	< 0.5	< 0.5	E S
	10/29/98	< 0.5	< 0.5	NA	NA	. <.5	< 0.5	~ 0.5	< 0.5	. < 0.5	R
	07/30/98	< 0.5 (U18)	< 0.5 (U18)	ŅΑ	NA	<5 (U18)	< 0.5 (U18)	< 0.5 (U18)	< 0.5	<0.5 (U18)	ON.
<u> </u>	05/11/98	< 0.5	< 0.5	NA	NA	< 5	< 0.5	< 0.5	< 0.5	< 0.5	QN
•	02/02/98	< 0.5	< 0.5	NA	NA	<5	< 0.5	< 0.5	< 0,5	< 0.5	QN.
	10/60/61	< 0.5	< 0.5	NA	NA	<5	< 0.5	< 0.5	< 0.5	< 0.5	ON
<i>a</i>	07/15/97	< 0.5	< 0.5	NA	NA	<5	< 0.5	< 0.5	< 0.5	´<0.5	ND
	04/08/97	< 0.5	< 0.5	NA	NA	<5	< 0.5	< 0.5	< 0.5	< 0.5	UD
•	01/22/97	< 0.5	< 0.5	NA	NA	<5	< 0.5	< 0.5	< 0.5	< 0.5	ND
	10/22/96	< 0.5	< 0.5	NA	> 10	< 5	< 0.5	< 0.5	< 0.5	< 0.5	ND ·
	07/26/96	< 0.5	NA.	< 0.5	× 10	11	< 0.5	√ < 0.5	< 0.5	< 0.5	ON .
	05/14/96	< 0.5	NA	< 0.5	< 10	, <5	< 0.5	< 0.5	< 0.5	< 0.5	ND
	02/27/96	< 0.5	NA	< 0.5	> 10	<5	< 0.5	< 0.5	< 0.5	< 0.5	ND
	12/07/95	< 0.5	NA	< 0.5	< 10.	< 5	. <0.5	< 0.5	< 0.5	< 0.5	QN
	08/25/95	< 0.5	NA	< 0.5	< 10	< 5	< 0.5	< 0.5	< 0.5	.<0.5	QN
	05/18/95	. < 5	NÀ	< 5	< 10	<5	< 5	< 10	< 5	< 10	QN
	02/22/95	< > 5.	NA	ن	× 10	<5	< 5	< 10	< 5	· 01>	ND
	11/30/94	<5	NA	< 5	× 10	<5	< 5	< 10	< 5	< 10	ND
	08/29/94	<5	NA	< 5	< 10	<5 >	<5	< 10	< 5	< 10	QN
	05/19/94	< 5	NA	<.5	× 10	< 5	< 5	< 10	< 5	> 10	ND
	02/15/94	<5	NA	<5	< 10	< 5	<5	< 10	<5	< 10	ND

Table A-5-5
Results of VOC Analyses
Building 637 Area
Presidio of San Francisco, California

										1	
Well Name (water-bearing zone)	Sample Date				Vola	tile Organic	Volatile Organic Compounds (VOCs)	(VOCs)			
		. 1,2-DCA	cis-1,2-DCE	1,2-DCE (cis- & trans-)	Acetone	Carbon Disulfide	Chloroform	Chloromethane	PCE	Vinyl	All: Other VOCs
- 	Analytical Method ¹	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW826QB/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M
	Unit	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ug/L)	(1/an)	(]/011) ·	(1/2011)
	Cleanup Level	0.5	9	-	1	ı			(B.W.	0.5	(mg/l)
637-26	04/28/99	< 0.5	< 0.5	NA	NA	<5	۸ ۱	< 0.5	> 0 5	< 0.5	CIN
(Al Zone)	01/28/99	< 0.5	< 0.5	NA .	NA	< 5	< 0.5	< 0.5	< 0.5	< 0.5	2 2
-	10/28/98	< 2.5	- 1	NA	NA	< 25	< 2.5	<2.5	< 2.5	< 2.5	
	07/29/98	< 0.5 (U18)	< 0.5 (U18)	NA	NA	<5 (U18)	<0.5 (U18)	0.59 (35, 118)	< 0.5	< 0.5 (U18)	QZ QZ
	86/00/00	< 0.5	< 0.5	NA	NA	<5	< 0.5	< 0.5	. < 0.5	< 0.5	Q.
	86/01/70	< 0.5	< 0.5	NA	NA	< 5	< 0.5	< 0.5	< 0.5	< 0.5	QN QN
	10/14/97	< 0.5	< 0.5	NA	NA	<5	< 0.5	< 0.5	< 0.5	< 0.5	QZ
	07/17/97	< 0.5	< 0.5	NA	NA	<5	< 0.5	<.05.	< 0.5	< 0.5	Ð
	04/10/97	< 0.5	< 0.5	NA	VΑ	<.5	< 0.5	< 0.5	< 0.5	< 0.5	QN
,	01/24/97	< 0.5	< 0.5	NA	NA	<.5	< 0.5	< 0.5	< 0.5	< 0.5	QN
	10/24/90	< 0.2	< 6.2	NA	< 120	< 62	< 6.2	< 6.2	< 6.2	< 6.2	R
	07/30/96	< 0.5	NA	< 0.5	< 10	< 5	< 0.5	< 0.5	< 0.5	< 0.5	Q.
	09/10/50	\$2.5	¥V ;	< 2.5	< 50	< 25	< 2.5	<'2.5	< 2.5	< 2.5	Q
	13/10/17	20,	NA .	< > 2	< 100	< 50	<5	<5	<.5	< 5	→ QN
70 703	02/00/21	C.7 \	NA	¢7.2	< 50	< 25	< 2.5	< 2.5	< 2.5	< 2.5	Q.
(7.1.7	02/03/99	< 0.5	< 0.5	NA	NA	< 5	Ņ	< 0.5	< 0.5	< 0.5	Ð
(Al Zone)	66/10/70	< 0.5	< 0.5	NA	NA	<5	< 0.5	< 0.5.	<.0.5	< 0.5	QX
	86/67/01	¢:0>		,NA	NA	< 5	< 0.5	< 0.5	< 0.5	< 0.5	R
	07/130/98	< 0.5 (018)	< 0.5 (U18)	NA	NA	(8)	< 0.5 (U18)	0.54 (318)	< 0.5	< 0.5 (U18)	QN.
	86/11/50	< 0.5	< 0.5	NA	NA	< 5.	< 0.5	· < 0.5	< 0.5	0.86	Q.
	86/00/70	< 0.5	< 0.5	NA	NA	<5	< 0.5	< 0.5	< 0.5	< 0.5	ES.
	10/09/97	< 0.5	13	NA	VA	<.5	< 0.5	< 0.5	< 0.5	4.5	QZ

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Table A-5-5
Results of VOC Analyses
Building 637 Area
Presidio of San Francisco, California

Well Name (water-bearing	Sample Date				Volat	tile Organic	Volatile Organic Compounds (VOCs)	VOCs)			,
(эпох	.,	1,2-ŋCA	cis-1,2-DCE	1,2-DCE (cis- & trans-)	Acetone	Carbon Disulfide	Chloroform	Chloromethane	PCE	. Vinyl Chloride	All Other VOCs
	Analytical Method ¹	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M	SW8260B/ SW8260M
	Unit	(µg/L)	(μg/L)	. (µg/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)
	Cleanup Level	0.5	9		1	1	¥	1	4	0.5	
637-27	07/15/97	< 0.5	(Sr) 01	NA	NA	<5>	< 0.5	< 0.5	< 0.5	2.4 (35)	S
(Al Zone)	04/08/97	< 0.5	< 0.5	NA	NA	< 5	< 0.5	< 0.5	< 0.5	< 0.5	QN
	01/22/97	< 0.5	< 0.5	NA	NA	<5	< 0.5	< 0.5	< 0.5	< 0.5	CN
	. 10/23/96	< 2.5	< 2.5	NA	< 50	< 25	< 2.5	< 2.5	< 2.5	< 2.5	S
	07/29/96	< 0.5	NA	< 0.5	< 10	۸.	< 0.5	< 0.5	< 0.5	< 0.5	Q
	05/15/96	< 2.5	NA	< 2.5	< 50	< 25	< 2.5	< 2.5	< 2.5	< 2.5	QN
	02/29/96	< 0.5	NA	< 0.5	, < 10	<5	< 0.5	< 0.5	< 0.5	< 0.5	Q
	12/08/95	< 0.5	NA	< 0.5	< 10	<5	< 0.5	< 0.5	< 0.5	< 0.5	S
637-33	05/04/99	< 0.5	< 0.5	NA	NA	<5	\ \	< 0.5	< 0.5	< 0.5	<u>R</u>
(A2 Zone)	02/02/99	< 0.5	< 0.5	NA	NA	<.5	< 0.5	< 0.5	< 0.5	< 0.5	QN ON
	11/02/98	. < 0.5		NA	NA	<.5	< 0.5	< 0.5	< 0.5	< 0.5	. QN
	08/03/98	< 0.5 (U18)	< 0.5 (U18)	NA	NA	<5 (018)	< 0.5 · (U18)	< 0.5 (U18)	< 0.5	< 0.5 (U18)	ON
	05/07/98	< 0.5	< 0.5	NA	NA	<5	< 0.5	< 0.5	< 0.5	< 0.5	ND
	03/05/98	< 0.5	< 0.5	. NA	NA	<5	< 0.5	< 0.5	< 0.5	< 0.5	CN
637-40	03/11/03	< 0.5	< 0.5	NA	< 10	< 0.5	< 0.5	ı v	< 0.5	< 0.5	- N
(A2 Zone)	03/05/02	< 0.5	9.0	NA	20 J-	< 0.5	< 0.5	× 1	1.7	< 0.5	ON
	05/15/01	< 0.5	-6.0	NA	× 10	3	< 0.5	<1	< 0.5	1.1	CN
637-40CL	05/15/01	<u>-</u>	-V	NA	< 50	. < 5	< 1	.<1	< 1	< I	Q.
LF07GW11	. 00//0//0	< 0.5	< 0.5	< 0.5	NA	<5	1 >	< 0.5	< 0.5	< 0.5	ND
(Al Zone)	04/29/99	< 0.5	< 0.5	< 0.5	NA	<5	V	< 0.5	< 0.5	< 0.5	. QN
,	02/01/99	< 0.5	< 0.5	< 0.5	NA	< 5	< 0.5	< 0.5	< 0.5	< 0.5	ON
	10/29/98	< 0.5	< 0.5	< 0.5	NA	<5	< 0.5	. < 0.5	< 0.5	< 0.5	ON
		-		i				Ø.			

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Presidio of San Francisco, California Results of VOC Analyses Building 637 Area Table A-5-5

,						٠													
		All	SW8260B/	S W 825UIVI	(μg/L)	1	CZ	1 N	5	Q.	ON	2	QN	S	QZ.	R	Œ	CIN.	
-		Vinyl	SW8260B/	O W OZUUMI	(hg/L)	0.5	< 0.5	< 0.5	307	207	0.0	5.0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
	"	PCE	SW8260B/	MTOOPE H O	(µg/L)	1	< 0.5	< 0.5	< 0.5	207	7 7	C.U.>	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
,	VOCs)	Chloromethane	SW8260B/ SW8260M	T. T	(µg/L)		0.87	< 0.5	< 0.5	< 0.5	201	0.07	C.U.>	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	Volatile Organic Compounds (VOCs)	Chloroform	SW8260B/ SW8260M	(1/21)	(1/BH)		< 0.5	< 0.5	- < 0.5	< 0.5	202	200	100	C.U.>	< 0.5	< 0.5	< 0.5	< 0.5	0.8 r
	tile Organic	Carbon Disulfide	ממ	(1/4/1)	(1841)		· <5	<5	<5	. <5	5 >	21		0	< 5	<5	< 5	< >	<5
	Vola	Acetone	SW8260B/ SW8260M	(1/0/1)			NA.	NA.	NA	NA	NA	V.V.	NIA	TAN.	01 >	< 10	01 >	< 10	< 10
,		1,2-DCE (cis- & trans-)	SW8260B/ SW8260M	(1/61/)	() L		<-0.5	< 0.5	< 0.5	< 0.5	< 0.5	> 0 5	NA	714	NA	< 0.5	< 0.5	< 0.5	< 0.5
1		cis-1,2-DCE	SW8260B/ SW8260M	(1ig/L)	9	100	CU >	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	301	C.O./	NA.	NA	NA	NA
	•	1,2-DCA	SW8260B/ SW8260M	(μ <u>g</u> /L)	0.5	105	0.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	502	50/	C.V.	c.u.>	< 0.5	0.62
	Sample Date		Analytical Method ¹	Unit	Cleanup Level	07/30/08	06/11/00	86/11/60	86/01/70	10/14/97	07/17/97	04/10/97	01/23/97	10/17/96	07/74/06	20/00/20	02/00/00	06/77/70	11/16/95
	Well Name (water-bearing zone)					LF07GW11	. (A1 Zona)	(טווס זע)	. <u>.</u>		·	,	1		1	1	- 1		

1 - The identified analytical method(s) are for analyses performed beginning in the Second Quarter 2001. The analytical methods used during previous quarters are identified in the respective quarterly reports.

Table 7 in the main report identifies all duplicate and split samples and associates them with the well from which they were collected.

"CL" suffix denotes a quality control duplicate sample was sent to the control laboratory.

Total Xylenes - meta, para, and ortho xylenes (sum)

Table 11 in the main report identifies current and historic data qualifiers. Bold numbers indicate concentrations which exceed cleanup levels.

-- Cleanup level not established.

ug/L - micrograms per liter

ND - not detected

VOC - volatile organic compound

MTBE - methyl tertiary butyl ether

1,2-DCA - 1,2-dichloroethane PCE - Tetrachloroethene

Cis-1,2-DCE - Cis-1,2-dichloroethene

(Cis- & trans-)1,2-DCE - total cis & trans-1,2-dichloroethene (m&p-)Xylenes - meta and para xylenes (sum)

First and Second Quarters 2003

Page 5 of 5

Table J-1

Baseline Sampling Building 637 Area Monitoring Wells

	Well 637	~ 38	Well 637-2	26	Well LF07GW	/11
Date of Sampling Sampling Method	4/1/99 ¹ conventional	2/9/00 low-flow	4/1/99 ¹ conventional	2/9/00 low flow	4/1/99 ¹ conventional	2/9/00 low flow
TPH-gasoline	new well	250 ug/l	510 ug/l	160 ug/l	66 ug/l	240 ug/i
MTBE	na	6.1	na	<0.50	па	<0.50
Benzene	na	< 0.50	<0.50	<0.50	<0.50	2.6
Toluene	na	1.5	<0.50	1.3	<0.50	0.7
Ethylbenzene	na	0.52	<0.50	<0.50	<0.50	<0.50
m.p Xylenes	na	<0.50	<0.50	< 0.50	<0.50	<0.50
O Xylenes	na	<0.50	<0.50	<0.50	<0.50	<0.50

Notes

¹⁾ April 1999 results reported in *Building 637 Area January 1999 - October 1999 Monitoring*Reports, Volume 2, prepared by Montgomery Watson.

²⁾ na - not applicable

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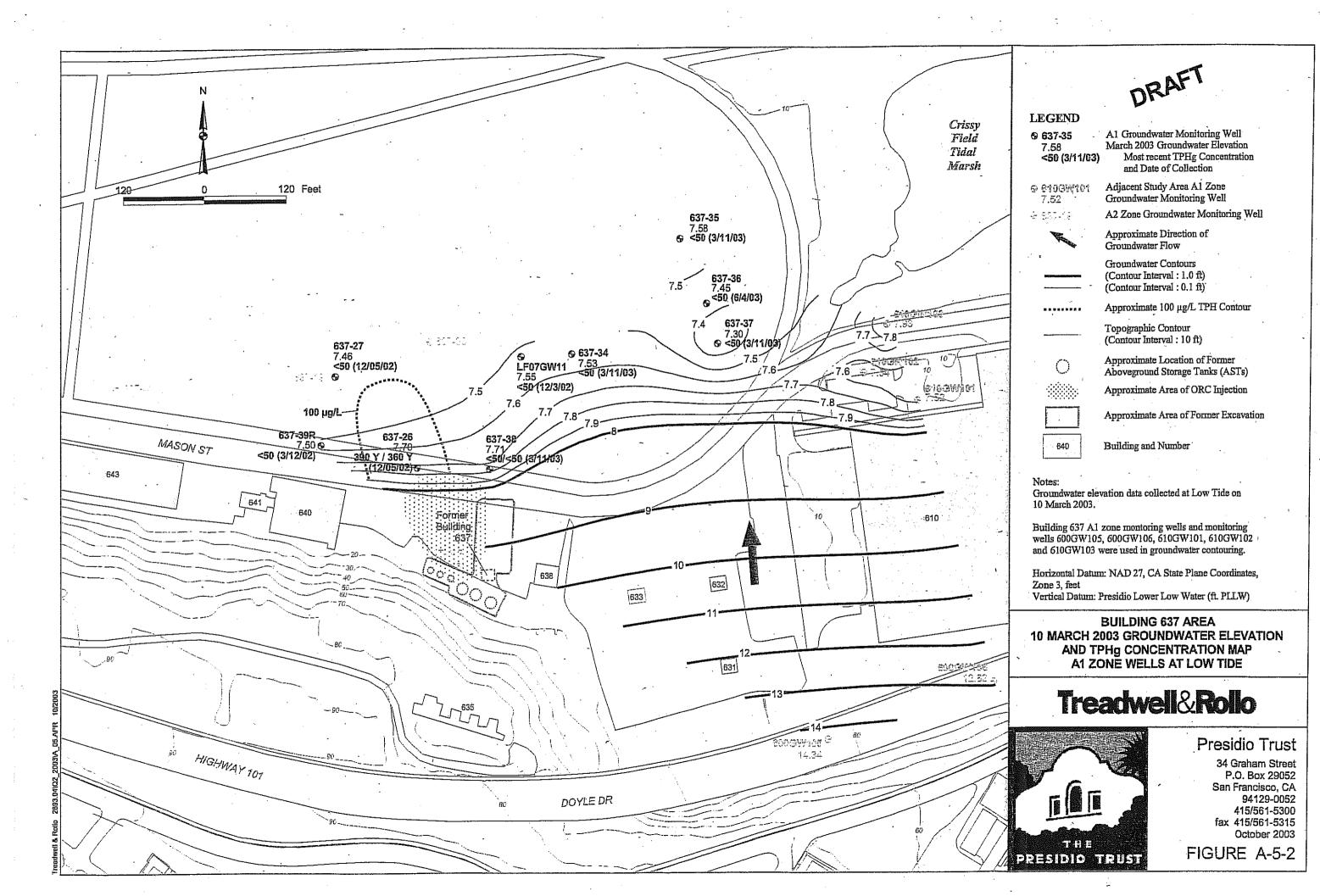
	_OW-FL0	OW GF	ROUNDW	ATER S	AMPLE F	FIELD DA	ATA SHE	ETRev. 7/97
	PROJEC	T NO : <u>57</u>	= Presidio		•	MPLE ID :		Trust
IT	SAMPLE	DBY: 5.	GiACOMIA	νγ <u>*</u>	•			56.0
CASING	DIAMETER (i	nches): 2	<u>ኝ</u> 3	4	4.5	6	Other	
]	ELEVATION (1 DEPTH OF WI	ELL (feet):	6.8		CALCULAT	VOLUME (ga ED PURGE(ga L PURGE (ga	l.): <u>/-3</u>	
	DATE PURGE ATE SAMPLE					URGE :		
TIME (2400HR)	9 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	pH (units)	E.C. (µS/cm)	Temp. (*F)	Dis. O ₂ (mg/l)	Turbidity v/sect (NTU)	O.R.P. (mV)	Flow Rate (ml/min)
1233			917.5	ર ધન	~M	1000	-101	
(24)	1,0 god	6.72	1056	14.6		Iow	-119	
1250	لملمنع يخشخوا	6.77	960-8	13.8	<u> </u>	102	سرس	
	•							
					<u> </u>			
						·		
					<u> </u>	<u> </u>		
OTHER:			co	LOR (Cobalt,	0-100):		R: "Joyu	<u>'इ </u>
FIELD SA	MPLES CÓLL	ECTED AT	THIS WELL ((i.e.FB-1, XDU	IP-1):			
PURGING	SAMPLING E		IT:Bla B15ρ0	adder Pump	Electric Su	bmersible Pum	Pe Pe	ristaltic pump Epouge)
WELL INTE		Gered	ALTED IS				LOCK	: 5:te zz49
REMARKS:	Disselve	d 0-	cellecte	d diver	inde 2	11/00		· · · · · · · · · · · · · · · · · · ·
P	0 = 0:7	10 mg/	L TE	mp = 1	3.5°C			
FIELD METEL ۱٬۰۰۷ pH: 4 <u>معرب</u> D.O.: آن خرد		EC :	Myrone L 1990 O.B	LP.: No Tu	rbidity:	1	N DATE(S): -21	100 969 mj/L

	PROJE	CT NO : 50	Presidic		. SA	AMPLE ID :	637-26	
			Gircomi	ب ر د	CLIE	NT NAME : 51	: Presidie T	745J
IT.	SAMPL	ED BY :	5-6,1+cimi	<i>ڊ</i> ىد	L	OCATION: 5	an Frincis	£6)
CASING	DIAMETER	(inches): 2	3	4	4.	56	Other	
:	ELEVATION DEPTH OF V	VELL (feet):	6.9		CALCULAT	G VOLUME (gr FED PURGE(gr	il.):	
Di	EPTH TO WA	ATER (feet) :	323		ACTUA	L PURGE (ga	l): <i>1</i>	
	DATE PURC ATE SAMPI		4 .			URGE :		
TIME	D.T.W.	pН	E.C.	Temp.	Dis. O ₂	Turbidity	O.R.P.	Flow Rate
2400HR)	QUX #	(units)	(μS/cm)	(PF) ^の で	(mg/l)	(עדעו)		(ml/min)
1345	2.5	(,.91	995.5	14.1	りょ	لنانا	103	/
1348	5.0	697	951.0	13.9	~ ^4	1000	-123	
1351	1.5	1.95	978.1	13-9	NS	low	-1 L8	
OTHER:	MPLES COL	LECTED AT	CC THIS WELL			ODC	PR: <u> </u>	
PURGING	/SAMPLING	EQUIPMEN	• —			ibmersible Pum		
ELL INTE							LOCK:	
			-			15 2/11/00		
D	0 . 0.	54 mg 12	. TE	mp = 13.	9°C			
ELD METER	R MODEL NUI	MBER(S):	See (3-	1-38	hidity	CALIBRATION	N DATE(S):	

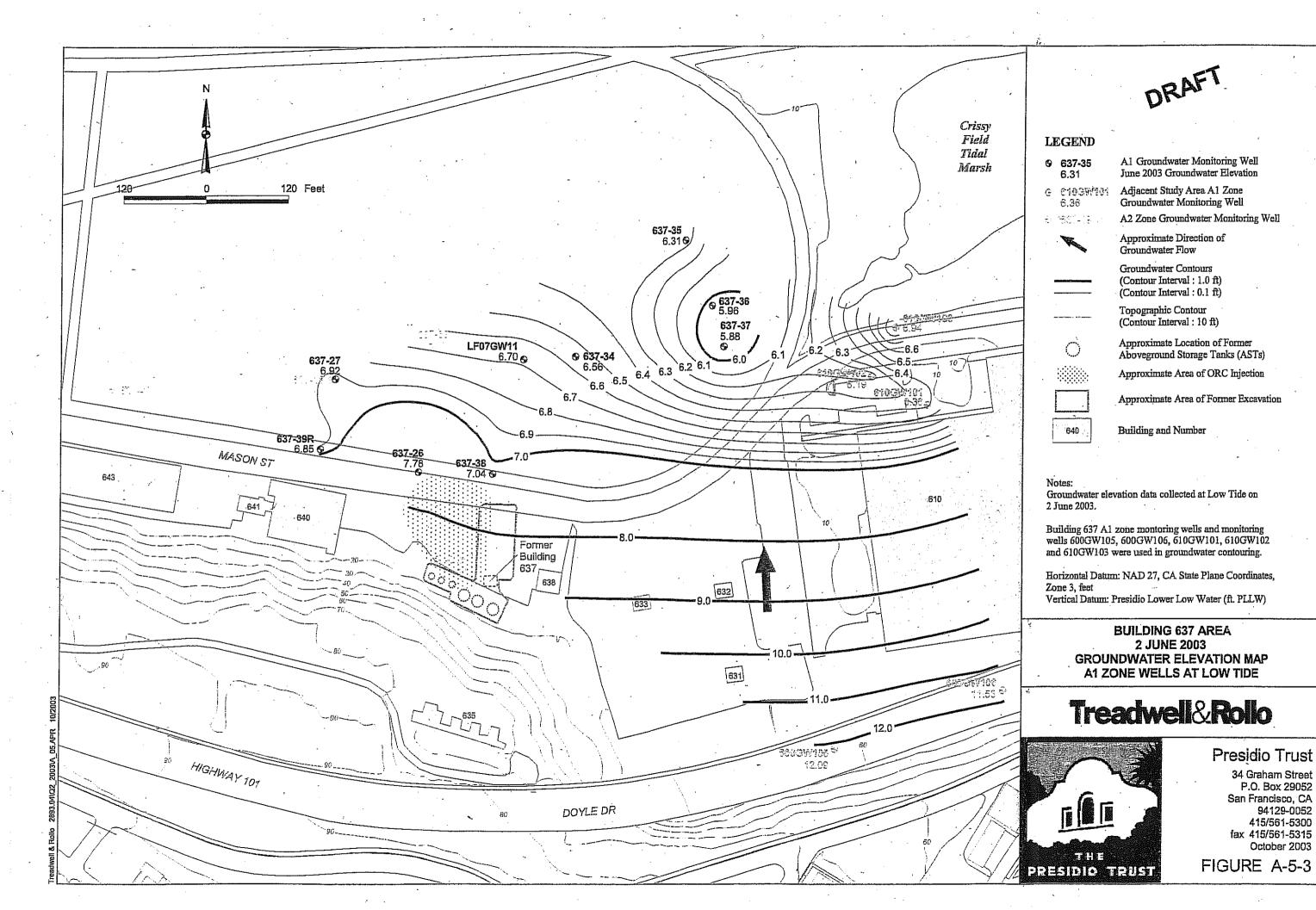
	LOW-FL	.OW GF	NGNDON	VATER S	AMPLE	FIELD DA	ATA SHE	ETRev. 7/97
	PROJE	CTNO: 4	p presided		SA	AMPLE ID :	F07641	1)
	PURG			~		NT NAME : 30		
IT	SAMPL	ED BY : _	T. Confer	150,00	L	OCATION : <u> </u>	m Fana	<u> </u>
CASING	DIAMETER ((inches): 2	3	4		56	Other	
	ELEVATION DEPTH OF W EPTH TO WA	ELL (feet):			CALCULAT	G VOLUME (ga FED PURGE(ga L PURGE (gal	l.): <u>5·7</u>	
E	DATE PURG	ED: 2	9/00 4/Ui			URGE: 14		
TIME	B.T.W. Gul (ft)	pН	E.C.	Temp.	Dis. O ₂	Turbidity Jisusi J NTU)	O.R.P.	Flow Rate
(2400HR)		(units)	(µS/cm)	ეი (19) იე	(mg/l)			(ml/min)
1420	2.0	6.61	<u> 2655</u>	14.3	NM	Las	-54 -10	
1427	6.0	6.54	2472 2415	14.3		 	-68 -80	
7.7.6	<i>W-0</i>	0,00	<i>~11)</i>	14,3	<u> </u>		20	
				:				
	,		•					
OTHER:			·co	LOR (Cobalt, 0)-100): <u> </u>	ODO	R: אוט איין	مسيح
FIELD SA	, MPLES COLI	ECTED AT		(i.e.FB-1, XDU)	,		•	
1						ibmersible Pumj) Pe	ristaltic numn
		- Q	<i></i>			reed seem		rana pamp
WELL INTE	GRITY <u>:</u>	io ad	(Ci (3)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-) + p	NEET SEIVE		5'de 2249
REMARKS:	DISSO	ved oc	ugen (udled al	delunhe	ie ziil	08	
Do	= 0.72	ma 12	17=	mp: 14.	5 4			
	- 1 &-	Ü		· · · · · · · · · · · · · · · · · · ·				
pH: 4	710	EC: I		- 3 § P.: Turt		CALIBRATION	DATE(S):	
D.O.:	1E: (1)				WENED DV		CE	O.C.

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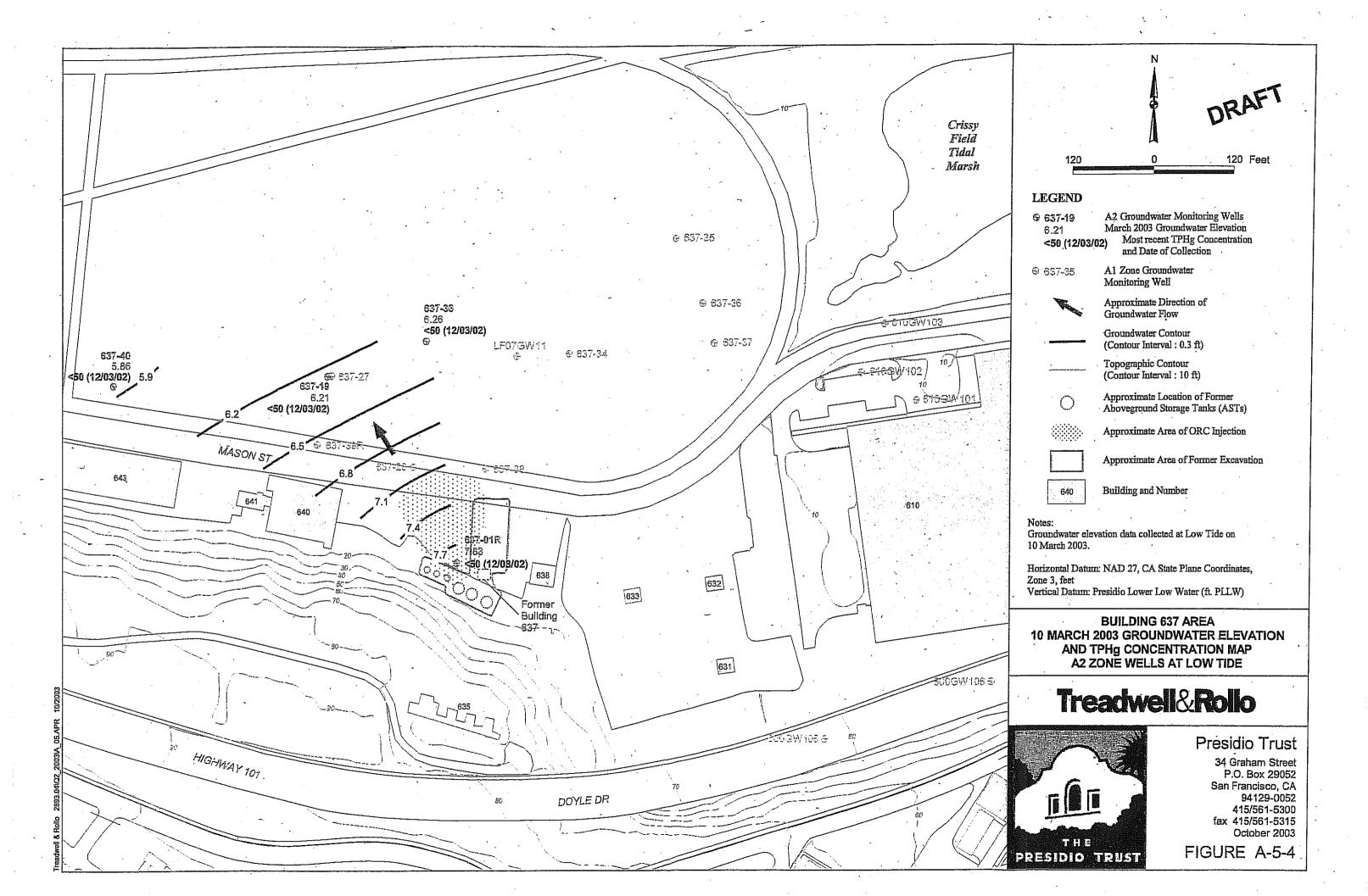
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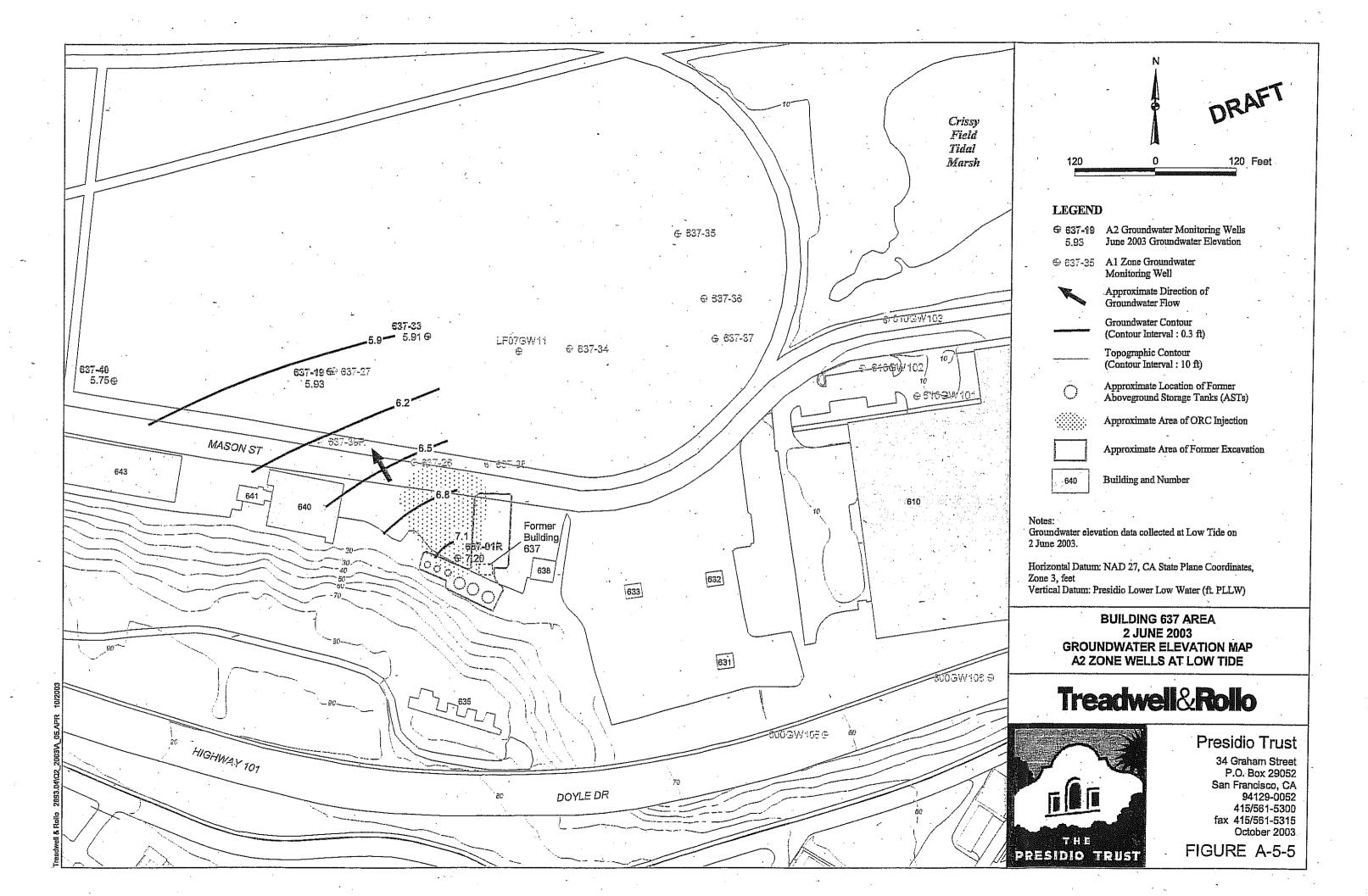
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